

Nigerian Bulk Electricity Trading Plc
Annual Report
31 December 2023

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Corporate information

Board of Directors	Mr. Sulaiman Muhammad Argungu, OFR Board Chairman
Registration number:	RC 903079
Registered address:	442 Zambezi Street Maitama, Abuja Nigeria
Principal place of business:	2 nd & 3 rd Floors Nigerian Electricity Regulatory Commission Building Plot 1387, Cadastral Zone, AOO Central Business District Abuja
Company Secretary:	Dr Eugene Edeoga 2 nd & 3 rd Floors Nigerian Electricity Regulatory Commission Building Plot 1387, Cadastral Zone, AOO Central Business District Abuja
Solicitors	<ul style="list-style-type: none">• Bloomfield LP• Dikko & Mahmoud• E.C.J Ifeanacho and Associates.• Christus Imperat Attorneys
Independent auditors:	KPMG Professional Services KPMG Tower Bishop Aboyade Cole Street Victoria Island, Lagos
Banker:	Central Bank of Nigeria
Tax Identification No:	11550435-0001
FRC No.	FRC/2015/00000006471

Directors' report

for the year ended 31 December 2023

The directors present their report on the affairs of Nigerian Bulk Electricity Trading Plc ("the Company" or "NBET"), together with the financial statements and auditor's report for the year ended 31 December 2023.

Legal form

The Company was incorporated in Nigeria as a public limited liability company on 29 July 2010 under the Companies and Allied Matters Act (CAMA). It was granted a ten-year trading license by the Nigerian Electricity Regulatory Commission (NERC) on 15 November 2011, authorizing it to purchase electricity from generation companies and resell it to distribution companies and eligible customers in accordance with the Electric Power Sector Reform Act (EPSRA) of 2005. The license expired in 2021 and it has been further extended twice.

The license was initially extended for three years, extending its validity to 15 November 2024. A subsequent three-year extension was granted, further extending the license until 14 November 2027.

Principal activity and business review

The principal activities of the Company are:

- (a) To undertake the business of trading in the wholesale electricity market as bulk purchaser and bulk seller of electricity and ancillary services pursuant to the Electric Power Sector Reform Act 2005;
- (b) i. To take over the contract management and obligations of the Federal Government of Nigeria under existing Power Purchase Agreements.
ii. To assume active obligations in the gas sector pursuant to its designated role as the Federal Government of Nigeria's anchor for gas supply guarantees.
- (c) To do all such other things as are incidental or may be thought conducive to the attainment of the above objects or any of them.

Operating results

The following is a summary of the Company's operating results:

	2023	2022
	₦'000	₦'000
Revenue	1,375,897,758	810,385,164
Operating loss	(630,872,093)	(571,318,652)
Net finance costs	(503,191,564)	(232,553,272)
Loss before income tax	(1,134,063,657)	(803,871,924)
Income tax*	-	-
Loss for the year	(1,134,063,657)	(803,871,924)

* The President of the Federal Republic of Nigeria via an Official Gazette dated 25 November 2014, granted the company exemption from payment of income tax of any description provided under the Company Income Tax Act and any other legislation, which imposes tax on the income of companies in Nigeria. This is to be in effect for the life of the Company, but shall not apply to any NBET successor companies or affiliates of the NBET. As a result of this, the company is not subject to income tax including deferred tax.

Pass-through cost

The impact of the pass-through cost on the revenue of NBET is NGN1.374 trillion (2022:808.68 billion). Electricity bought from the generating companies are sold to the distribution companies at cost with no margin. See note 7

Dividend

There was no dividend declared during the year (2022: Nil).

Directors' report

for the year ended 31 December 2023

Directors and their interests

The directors in office during the year are listed below:

Director	Designation	Meeting Attendance	Institution represented
Mrs (Dr), Zainab Shamsuna Ahmed	Chairman*	1/1	Federal Ministry of Finance, Budget and National Planning
Mr. Alex Okoh	Vice Chairman*	1/1	DG, Bureau of Public Enterprises
Dr Nnaemeka Ewelukwa	MD/CEO*	1/1	Nigerian Bulk Electricity Trading Company Plc (NBET)
Mr. Ben Akabueze	Non-Executive Director*	1/1	DG, Budget Office of the Federation
Ms. Patience Oniha	Non-Executive Director*	1/1	DG, Debt Management Office
Mr. Temitope Fashedemi	Non-Executive Director*	0/1	Ministry of Power
Engr. Mustapha Balarabe Shehu	Independent Non-Executive Director*	1/1	
Dr. Suleyman A. Ndanusa, OON	Independent Non-Executive Director*	1/1	
Mr. Adeyeye O.Adepegba	Independent Non-Executive Director*	1/1	

*The President of the Federal Republic of Nigeria approved the dissolution of the Board effective from 16 June 2023, via a circular with Ref. No. SGF.19/S.81/XXI/108. Given the foregoing development and until such a time new Boards are constituted, the Chief Executive Officers of the Parastatals, Agencies, Institutions and Government-owned Companies are directed to refer matters requiring the attention of their Boards to the President, through the Permanent Secretaries of their respective supervising Ministries or Offices.

Subsequent to year end, on 25 January 2025, Mr. Sulaiman Argungu was appointed as the Board Chairman of Nigeria Bulk Electricity Trading Plc. Other board members are yet to be appointed. The Company has continued to refer relevant matters to the Minister of Finance.

The directors do not have any interest required to be disclosed under Section 301 of the Companies and Allied Matters Act (CAMA), 2020.

In accordance with Section 303 of the Companies and Allied Matters Act (CAMA), 2020, none of the directors has notified the Company of any declarable interests in any contracts in which the Company was involved during the year under review (2022: Nil).

Corporate governance

The Board carried out its functions in line with legal requirements and in accordance with best practice. The Board recognises the importance of high standard corporate governance and is committed to same. The Board has implemented and operates in accordance with, a set of corporate governance requirements which are fundamental to the Company's continued growth and success. Prior to the dissolution of the board, the Company had in place, the following Board Committees which assisted the Board:

Directors' report

for the year ended 31 December 2023

Corporate governance (cont'd)

Audit, Risk and Compliance Committee

Regulatory and Technical Committee

Finance and General Purpose Committee

Name

Audit, Risk and Compliance Committee

		Meeting Attendance
Mr. Adeyeye O. Adepegba (Independent Non-Executive Director)*	- Chairman	1/1
Mr. Ben Akabueze (Director General, Budget Office of the Federation)*		1/1
Ms. Patience Oniha (Director General, Debt Management Office (DMO))*		1/1
Dr Suleyman Ndanusa (Independent Non-Executive Director)*		1/1

Co-opted members

Peter Baginwa Ogbobine (Company Secretary) -Exited 23 July 2023		1/1
Mrs Itohan Ehiede (Head, Guarantees and Risk Management)		0/1
Mr. Waziri Bintube (Chief Financial Officer) - Exited 25 October 2023		0/1

Regulatory and Technical Committee

Name

Mr. Adeyeye O. Adepegba (Independent Non-Executive Director)*	- Chairman	1/1
Dr Suleyman Ndanusa (Independent Non-Executive Director)*		1/1
Engr. Mustapha B. Shehu (Independent Non-Executive Director)*		1/1
Ms. Patience Oniha (Director General, Debt Management Office (DMO))*		1/1
Dr Nnaemeka Ewelukwa (MD/CEO, NBET)- Exited 24 July 2024		1/1

Co-opted members

Mr Johnson Akinnawo (Head, Origination Contracts & Admin)**		0/1
Mrs Itohan Ehiede (Head, Guarantees and Risk Management)		0/1
Peter Baginwa Ogbobine (Company Secretary) -Exited 23 July 2023		1/1

Finance and General Purpose Committee

Name

Dr Nnaemeka Ewelukwa (MD/CEO, NBET)*	- Chairman	1/1
Engr. Mustapha B. Shehu (Independent Non-Executive Director)*		1/1
Ms. Patience Oniha (Director General, Debt Management Office (DMO))*		1/1
Mr. Ben Akabueze (Director General, Budget Office of the Federation)*		1/1

Co-opted members

Mr. Waziri Bintube (Chief Financial Officer) - Exited 25 October 2023		0/1
Peter Baginwa Ogbobine (Company Secretary) -Exited 23 July 2023		1/1

*The President of the Federal Republic of Nigeria approved the dissolution of the Board effective from 16 June 2023, via a circular with Ref. No. SGF.19/S.81/XXI/108, as a result the respective committees were effectively dissolved.

**On 25 July 2024, Mr. Johnson Akinnawo was appointed as Acting Managing Director

Shareholding structure

The shareholding structure of the Company was as follows:

	Ordinary Shares of ₦0.5 each			
	%	2023	%	2022
		<i>Number</i>		<i>Number</i>
Bureau of Public Enterprises	80	16,000,000	80	16,000,000
Ministry of Finance Incorporated	20	4,000,000	20	4,000,000
	100	20,000,000	100	20,000,000

Directors' report

for the year ended 31 December 2023

Property, plant and equipment

Information relating to changes in property, plant and equipment is disclosed Note 14 to these financial statements.

Charitable donation

The Company made no donation to charitable organisations during the year (2022: Nil). In compliance with Section 43(2) of the Companies and Allied Matters Act (CAMA), 2020, the Company did not make any donation or gift to any political party, political association or for any political purpose during the year under review (2022: Nil).

Events after the reporting date

See Note 32 of these financial statements.

Employment and employees

(a) Employment of physically challenged persons:

Applications for employment by physically challenged persons are always fully considered, bearing in mind the respective attitudes and abilities of the applicants concerned. In the event of member of staff being physically challenged, possible effort is made to ensure that their employment with the Company continues and that appropriate training is arranged. It is the policy of the Company that the training, career development and promotion of physically challenged persons, should as far as possible, be identical to that of other employees. The Company had one (1) physically challenged person in its employment as at 31 December 2023 (2022: 1 (one)).

(b) Health and safety at work and welfare of employees

The Company takes the health, safety and the welfare of its employees very seriously, with a strong conviction that a healthy workforce would always be highly productive and will deliver superior performance at all times. To this end, the Company has various forms of insurance policies, including health insurance, to adequately secure and protect its employees.

(c) Employees consultation and training:

The Company places considerable value on the involvement of employees and has continued its practice of keeping them informed on matters affecting them as employees and on the various factors affecting the performance of the Company through formal and informal meetings. Management, professional and technical expertise are the Company's major assets and the Company has continued investment in developing such skills.

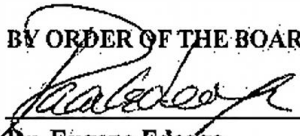
(d) Dissemination of information:

In order to maintain a shared perception of goals, the Company is committed to communicating information to employees in a fast and effective a manner, as possible. This is considered critical to the maintenance of team spirit and high employee morale.

Independent auditor

Messrs. KPMG Professional Services, having satisfied the relevant corporate governance rules on their tenure in office have indicated their willingness to continue in office as auditors to the company. In accordance with Section 401 (2) of the Companies and Allied Matters Act (CAMA) 2020, the auditors will be re-appointed at the next annual general meeting of the company without any resolution being passed.

BY ORDER OF THE BOARD


Dr. Eugene Edeoga

Company Secretary

FRC/2024/PRO/NBA/002/930040

07 April 2025

Statement of directors' responsibilities in relation to the financial statements for the year ended 31 December 2023

The directors accept responsibility for the preparation of the annual financial statements that give a true and fair view in accordance with the International Financial Reporting Standards (IFRS Accounting Standards) and in the manner required by the Companies and Allied Matters Act (CAMA), 2020 and the Financial Reporting Council of Nigeria (Amendment) Act, 2023.

The directors further accept responsibility for maintaining adequate accounting records as required by the Companies and Allied Matters Act (CAMA), 2020 and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement whether due to fraud or error.

The directors have made an assessment of the Company's ability to continue as a going concern as disclosed in Note 31 and have no reason to believe the Company will not remain a going concern in the year ahead.

SIGNED ON BEHALF OF THE BOARD OF DIRECTORS BY:



Mr. Johnson Akinnawo FCA, CFAN
Ag. Managing Director/CEO
FRC/2024/PRO/ICAN/001/632050
07 April 2025



Mr. Olawale Edun
Honourable Minister of Finance
&
Coordinating Minister of the Economy
FRC/2013/CISN/00000005539
07 April 2025



Mr. Sulaiman Muhammad Argungu, OFR
Board Chairman
FRC/2025/PRO/OTHERS/002/687325
07 April 2025

Statement of corporate responsibility for the financial statements for the year ended 31 December 2023

Further to the provisions of section 405 of the Companies and Allied Matters Act (CAMA), 2020, we, the Managing Director/CEO, and the Chief Financial Officer (CFO), hereby certify the financial statements of the Nigerian Bulk Electricity Trading Plc for the year ended 31 December 2023 as follows:

- a) That we have reviewed the audited financial statements of the Company for the year ended 31 December 2023.
- b) That the audited financial statements do not contain any untrue statement of material fact or omit to state a material fact which would make the statements misleading, in the light of the circumstances under which such statement was made.
- c) That the audited financial statements and all other financial information included in the statements fairly present, in all material respects, the financial condition and results of operation of the Company as of and for, the year ended 31 December 2023.
- d) That we are responsible for establishing and maintaining internal controls and have designed such internal controls to ensure that material information relating to the Company is made known to us by other officers of the company, during the period ending 31 December 2023.
- e) That we have evaluated the effectiveness of the Company's internal controls within 90 days prior to the date of audited financial statements, and certify that the Company's internal controls are effective as of that date.
- f) That there were no significant changes in internal controls or in other factors that could significantly affect internal controls subsequent to the date of our evaluation, including any corrective action with regard to significant deficiencies and material weaknesses.
- g) That we have disclosed the following information to the Company's Auditor;
 - (i) there are no significant deficiencies in the design or operation of internal controls that could adversely affect the Company's ability to record, process, summarise and report financial data, and have identified for the Company's auditors any material weaknesses in internal controls, and
 - (ii) there is no fraud that involves management or other employees who have a significant role in the Company's internal control.



Mr. Johnson Akinnawo FCA, CFAN
Managing Director/CEO
FRC/2024/PRO/ICAN/001/632050

07 April 2025



Mr. Sambo Abdullahi FCA, CFAN
Chief Financial Officer
FRC/2024/PRO/ICAN/001784 150

07 April 2025



KPMG Professional Services
KPMG Tower
Bishop Aboyade Cole Street
Victoria Island
PMG 40014, Falomo
Lagos

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INDEPENDENT AUDITOR'S REPORT

To the Shareholders of Nigeria Bulk Electricity Trading Plc.

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of Nigeria Bulk Electricity Plc (the Company) , which comprise:

- the statement of financial position as at 31 December 2023;
- the statement of profit or loss and other comprehensive income;
- the statement of changes in equity;
- the statement of cash flows for the year then ended; and
- the notes, comprising material accounting policies and other explanatory information.

In our opinion, the accompanying financial statements give a true and fair view of the financial position of the Company as at 31 December 2023, and of its financial performance and its cash flows for the year then ended in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board (IFRS Accounting Standards) and in the manner required by the Companies and Allied Matters Act (CAMA), 2020 and the Financial Reporting Council of Nigeria (Amendment) Act 2023.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company in accordance with International Ethics Standards Board for Accountants' *International Code of Ethics for Professional Accountants (including International Independence Standards) (IESBA Code)* together with the ethical requirements that are relevant to our audit of the financial statements in Nigeria and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

1. Material Uncertainty Related to Going Concern

We draw attention to Note 31 of the financial statements, which indicates that the Company incurred a loss after tax of ₦1.13 billion during the year ended 31 December 2023 and, as of that date, the Company's current and total liabilities exceeded its current and total assets by ₦1,933.91 billion and ₦1,967.61 billion respectively. As stated in Note 31, these events or conditions, along with other matters as set forth in Note 31, indicate that a material uncertainty exists that may cast significant doubt on the Company's ability to continue as a going concern. Our opinion is not modified in respect of this matter.

KPMG Professional Services, a partnership registered in Nigeria and a member firm of the KPMG global organisation of independent member firms affiliated with KPMG International Limited, a private English company limited by guarantee.

Registered in Nigeria No BN 986925

A list of partners is available for inspection at the firm's address.



2. World Bank Disclosure

We draw attention to Note 30 of the financial statements, which indicates the sources of funds and expenditures incurred in line with the World Bank Power Sector Recovery Operations (PSRO).

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. Except for the matter described in the Material Uncertainty Related to Going Concern section of our report, we have determined there are no other key audit matter to communicate in our report.

Information Other than the Financial Statements and Audit Report thereon

The Directors are responsible for the other information. The other information comprises the Corporate Information, Directors' Report, Statement of Director's Responsibilities, Statement of Corporate Responsibilities, and other National Disclosures, but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of the Directors for the Financial Statements

The Directors are responsible for the preparation of financial statements that give a true and fair view in accordance with IFRS Accounting Standards and in the manner required by the Companies and Allied Matters Act (CAMA), 2020 and the Financial Reporting Council of Nigeria (Amendment) Act, 2023, and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Company or to cease operations, or have no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.



- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the directors.
- Conclude on the appropriateness of directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the Board of Directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

From the matters communicated with the Board of Directors we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

Compliance with the requirements of Schedule 5 of the Companies and Allied Matters Act (CAMA), 2020

- i. We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit.
- ii. In our opinion, proper books of account have been kept by the Company, so far as appears from our examination of those books.
- iii. The Company's statement of financial position and statement of profit or loss and other comprehensive income are in agreement with the books of account.

Chineme B. Nwigbo, FCA
FRC/2013/ICAN/00000001897
For: KPMG Professional Services
Chartered Accountants
9 April 2025
Lagos, Nigeria.



Statement of financial position

as at

	Note	31-Dec-23 N'000	31-Dec-22 N'000
Assets			
Non-current assets			
Property, plant and equipment	14	191,267	377,208
Intangible assets	15	66,837	143,283
Total non-current assets		258,104	520,491
Current assets			
Trade and other receivables	16	286,454,017	235,962,465
Other financial assets	17	33,054,051	33,054,051
Cash and cash equivalents	18	72,234,593	174,209,460
Total current assets		391,742,661	443,225,976
Total assets		392,000,765	443,746,467
Equity and Liabilities			
Capital and reserves			
Share capital	19	10,000	10,000
Contributions by the Federal Government of Nigeria	20	1,606,575,510	1,404,358,147
Power Trading Capital	21	25,521,249	24,410,981
BPE Escrow accounts	22	54,008,485	54,008,485
Accumulated deficit		(3,653,726,949)	(2,519,729,342)
Total equity		(1,967,611,705)	(1,036,941,729)
Non-current liabilities			
Employee benefit obligation	26	457,685	486,965
Deferred Income - PSRO	23	33,505,774	109,462,478
Total Non-current liabilities		33,963,459	109,949,443
Current liabilities			
Trade and other payables	24	2,325,649,011	1,370,738,753
Total Current liabilities		2,325,649,011	1,370,738,753
Total liabilities		2,359,612,470	1,480,688,196
Total equity and liabilities		392,000,765	443,746,467

These financial statements were approved and authorised for issue by the Board of Directors on 07 April 2025 and signed on its behalf by :



Mr. Olawale Edun (Honourable Minister of Finance & Coordinating Minister of the Economy)
FRC/2013/CISN/00000005539



Mr. Sulaiman Muhammad Argungu, OFR (Board Chairman)
FRC/2025/PRO/OTHERS/002/687325



Mr. Johnson Akinnawo (Ag. Managing Director/CEO)
FRC/2024/PRO/ICAN/001/632050



Mr. Sambo Abdullahi (Chief Financial Officer)
FRC/2024/PRO/ICAN/001784150

The accompanying notes form an integral part of these financial statements.

Statement of profit or loss and other comprehensive income*for the year ended*

	Note	<u>31-Dec-23</u> ₦'000	<u>31-Dec-22</u> ₦'000
Revenue	7	1,375,897,758	810,385,164
Cost of sales	9(a)	<u>(1,426,750,590)</u>	<u>(810,672,312)</u>
Gross loss		(50,852,832)	(287,148)
Other income	8	3,595	129
Administrative expenses	9(b)	(2,188,023)	(4,068,725)
Impairment of financial instruments	27(a)	<u>(577,834,833)</u>	<u>(566,962,908)</u>
Operating loss		(630,872,093)	(571,318,652)
Finance income	10	792	9,175
Finance costs	10	<u>(503,192,356)</u>	<u>(232,562,447)</u>
Net finance costs		(503,191,564)	(232,553,272)
Loss before income tax		(1,134,063,657)	(803,871,924)
Income tax	13	<u>-</u>	<u>-</u>
Loss for the year		(1,134,063,657)	(803,871,924)
Other comprehensive income			
<i>Items that will not be reclassified to profit or loss:</i>			
Remeasurement of defined benefit obligation	26	<u>66,050</u>	<u>33,642</u>
Total other comprehensive income		66,050	33,642
Total comprehensive income for the year		(1,133,997,607)	(803,838,282)

The accompanying notes form an integral part of these financial statements.

Statement of changes in equity

for the year ended 31 December 2023

	Share capital	Contributions from FGN	Power Trading Capital	BPE Escrow Contribution	Accumulated losses	Total equity
	₦'000	₦'000	₦'000	₦'000	₦'000	₦'000
Balance at 1 January 2022	10,000	643,265,871	24,410,981	54,008,485	(1,715,891,060)	(994,195,723)
Total comprehensive income:						
Loss for the year	-	-	-	-	(803,871,924)	(803,871,924)
Other comprehensive income	-	-	-	-	33,642	33,642
Total comprehensive loss for the year	-	-	-	-	(803,838,282)	(803,838,282)
Transactions with owners of the Company						
Contributions during the year (Note 20)	-	761,092,276	-	-	-	761,092,276
Total transactions with owners of the Company	-	761,092,276	-	-	-	761,092,276
Balance at 31 December 2022	10,000	1,404,358,147	24,410,981	54,008,485	(2,519,729,342)	(1,036,941,729)
Balance at 1 January 2023	10,000	1,404,358,147	24,410,981	54,008,485	(2,519,729,342)	(1,036,941,729)
Total comprehensive income:						
Loss for the year	-	-	-	-	(1,134,063,657)	(1,134,063,657)
Other comprehensive income	-	-	-	-	66,050	66,050
Total comprehensive Loss for the year	-	-	-	-	(1,133,997,607)	(1,133,997,607)
Transactions with owners of the Company						
Contributions during the year (Note 20)	-	202,217,363	1,110,268	-	-	203,327,631
Total transactions with owners of the Company	-	202,217,363	1,110,268	-	-	203,327,631
Balance at 31 December 2023	10,000	1,606,575,510	25,521,249	54,008,485	(3,653,726,949)	(1,967,611,705)

The accompanying notes form an integral part of these financial statements.

Statement of cash flows

for the year ended

	<i>Note</i>	31-Dec-23	31-Dec-22
		₦'000	₦'000
Cash flows from operating activities			
Loss for the year		(1,134,063,657)	(803,871,924)
Adjustments for:			
- Amortisation	<i>9(b)</i>	76,446	75,442
- Depreciation	<i>9(b)</i>	196,919	318,033
- Gain on asset disposed	<i>8</i>	(3,500)	
- Bank interest income	<i>10</i>	-	(9)
- Net foreign exchange loss	<i>10</i>	367,890,434	109,184,840
- Interest income on staff mortgage scheme	<i>10</i>	(792)	(9,166)
- Interest expense on unpaid bulk electricity purchase	<i>10</i>	135,300,878	93,727,497
- Interest expense on loan	<i>10</i>	-	29,642,725
- Service cost on employee benefit obligation	<i>26</i>	114,910	102,070
- Bank charges	<i>10</i>	1,044	7,385
- Impairment loss on Financial assets	<i>16(b)</i>	577,834,833	566,962,908
		(52,652,485)	(3,860,199)
Changes in:			
- Trade and other receivables	<i>16(b)</i>	(628,325,593)	617,531,039
- Deferred income	<i>23</i>	(75,956,704)	69,970,513
- Trade and other payables	<i>24(b)</i>	370,526,040	76,503,473
Cash (used in)/ generated from operating activities		(386,408,742)	760,144,826
Defined benefits paid	<i>26</i>	(78,140)	-
Bank charges paid	<i>10</i>	(1,044)	(7,385)
Net cash (used in) / generated from operating activities		(386,487,926)	760,137,441
Cash flows from investing activities			
Acquisition of property and equipment	<i>14</i>	(10,978)	(167,917)
Proceeds from sale of property, plant and equipment	<i>14(e)</i>	3,500	-
Acquisition of intangible asset	<i>15</i>	-	(19,177)
Interest received	<i>10</i>	-	9
Net cash used in investing activities		(7,478)	(187,085)
Cash flow from financing activities			
Contributions from Federal Government during the year	<i>20</i>	202,217,363	771,778,664
Mop up of unutilized funds	<i>20</i>	-	(10,686,388)
Contributions from Power Trading capital	<i>21</i>	1,110,268	-
Proceeds from loans and borrowings	<i>25</i>	-	26,933,356
Repayment of loans and borrowings - principal	<i>25</i>	-	(145,715,152)
Repayment of loans and borrowings - interest	<i>25</i>	-	(1,300,035,104)
Net cash generated from/(used in) from financing activities		203,327,631	(657,724,624)
Net (decrease)/ increase in cash and cash equivalents		(183,167,773)	102,225,731
Cash and cash equivalents at 1 January		174,209,460	73,916,051
Effect of movements in exchange rates on cash held		81,192,906	(1,932,322)
Cash and cash equivalents at 31 December	<i>18</i>	72,234,593	174,209,460

The accompanying notes form an integral part of these financial statements.

Notes to the financial statements

1 Reporting entity

Nigerian Bulk Electricity Trading Plc was incorporated on 29 July 2010 under the Companies and Allied Matters Act (CAMA), 2020 as a limited liability company. The Company is domiciled in Nigeria and operates at the 2nd & 3rd Floors, Nigerian Electricity Regulatory Commission Building, Plot 1387, Cadastral Zone, AOO, Central Business District, Abuja.

The Company was granted a ten (10) year license (15 November 2011 to 14 November 2021) by the Nigerian Electricity Regulatory Commission (NERC) to deal in the bulk purchase and resale of electricity. The company was granted a three (3) year extension by the Nigerian Electricity Regulatory Commission from 15 November 2021 to 14 November 2024, and the license was extended for an additional three (3) years from 15 November 2024 to 14 November 2027 .

The Company's operations are funded mainly through the market administration charges and budgetary appropriations received from the Federal Government of Nigeria, the ultimate controlling party. Funding for the Company's mandate as provided in the Electric Power Sector Reform Act (EPSRA) and as laid out in the Power Sector Road Map are appropriated to the Company from the Federal Government's annual budget.

2 Basis of accounting

These financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS Accounting Standards) and in the manner required by the Companies and Allied Matters Act (CAMA), 2020 and the Financial Reporting Council of Nigeria (Amended) Act 2023.

Details of the Company's accounting policies, including changes thereto, are included in Note 5.

3 Functional and presentation currency

These financial statements are presented in Nigerian Naira (₦), which is the Company's functional currency. All amounts have been rounded to the nearest thousand unless otherwise indicated.

4 Use of judgements and estimates

The preparation of financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized prospectively.

(a) Assumptions and estimation uncertainties

Information about assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustment in the year ended 31 December 2023 is included in:

- Note 27: Measurement of ECL allowance for trade receivables; key assumptions in determining the weighted-average loss rates
- Note 26: measurement of defined benefit obligations: key actuarial assumptions

i. Measurement of fair values

A number of the Company's accounting policies and disclosures require the measurement of fair values, for both financial and non-financial assets and liabilities.

The Company has an established control framework with respect to the measurement of fair values. Management has overall responsibility for overseeing all significant fair value measurements.

Notes to the financial statements

4 *Measurement of fair values (Cont'd)*

The Chief Financial Officer regularly reviews significant unobservable inputs and valuation adjustments. If third party information, such as broker quotes or pricing services, is used to measure fair values, then the valuation team assesses the evidence obtained from the third parties to support the conclusion that such valuations meet the requirements of IFRS, including the level in the fair value hierarchy in which such valuations should be classified. Significant valuation issues are reported to the Board of directors.

When measuring the fair value of an asset or a liability, the Chief Financial Officer uses market observable data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows.

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable).

If the inputs used to measure the fair value of an asset or a liability might be categorised in different levels of the fair value hierarchy, then the fair value measurement is categorised in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

The Company recognises transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred.

5 **Material accounting policies**

(a) Revenue from contracts with customers

(i) Revenue streams

The Company is in the business of bulk purchase of electricity from generating companies (GenCos) and resale of electricity to distribution companies (DisCos) and international customers in line with Electric Power Sector Reform Act (EPSRA). The Company also earns revenue from the market as a market participant in line with the Market rules of the Transitional and Medium-Term Stages of the Nigeria Electricity Supply Industry 2014 and earns interest on unpaid balances from DisCos.

Revenue from contracts with customers is recognized when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services. The performance obligation of the Company is satisfied over time as electricity is supplied to customers. Therefore, revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and can be reliably measured.

Revenue from the market is recognized when the company performs its services as a market participant.

Revenue is measured at fair value of the consideration received/receivable.

The Company does not recognize an asset or liability, as the case may be, on account of under-recovery or over-recovery except where it is obligated to provide future services at a loss in which case a provision is recognized.

Notes to the financial statements

(ii) Performance obligations and revenue recognition policies

The following table provides information about the nature and timing of the satisfaction of performance obligations in contracts with customers, including significant payment terms, and the related revenue recognition policies.

Type of product/ Service	Nature and timing of satisfaction of performance obligations, including significant payment terms	Classification of revenue	Revenue recognition policies
Electricity sales	The performance obligation of the Company is satisfied over time as electricity is supplied to the customers. Billing is done on a monthly basis and payment is contractually within 30 days of billing.	Revenue from contract with customers	Revenue is recognised over time as electricity is supplied to the customers. The amount of revenue to recognise is assessed based on the weighted average of energy price of all generating companies (GenCos) which is determined through the provisions of the Power Purchase agreements and Multi Year Tariff Order (MYTO) multiplied by the energy quantity (kwh) sold to customers.
Proceeds from market operators	In line with the Transitional Electricity Market (TEM) Rules of the Nigerian Electricity Supply Industry, all market participants are to be paid an administrative charge for the ancillary services they render in the electricity market. The performance obligation of the Company is satisfied over time as the company performs its ancillary services as a market participant.	Other revenues	Revenue is recognised over time. The amount of revenue to recognise is determined by the market operator and allocated to each market participant, including the Company, as prescribed in the Transitional Electricity Market (TEM) Rules.

(b) Financial instruments

i. Recognition and initial measurement

Trade receivables are initially recognised when they are originated. All other financial assets and financial liabilities are initially recognised when the Company becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or financial liability is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price.

Notes to the financial statements

(b) Financial instruments (continued)

ii. Classification and subsequent measurement

Financial assets

On initial recognition, a financial asset is classified as measured at amortised cost; fair value through other comprehensive income (FVOCI) – debt investment; FVOCI – equity investment; or FVTPL. Financial assets are not reclassified subsequent to their initial recognition unless the Company changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

A financial asset is measured at amortised cost if it meets both of the following conditions and is not designated as at FVTPL:

- it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets – Business model assessment

The Company makes an assessment of the objective of the business model in which a financial asset is held at a portfolio level because this best reflects the way the business is managed and information is provided to management. The information considered includes:

- the stated policies and objectives for the portfolio and the operation of those policies in practice. These include whether management’s strategy focuses on earning contractual interest income, maintaining a particular interest rate profile, matching the duration of the financial assets to the duration of any related liabilities or expected cash outflows or realising cash flows through the sale of the assets;
- how the performance of the portfolio is evaluated and reported to the Company’s management;
- the risks that affect the performance of the business model (and the financial assets held within that business model) and how those risks are managed;
- how managers of the business are compensated – e.g. whether compensation is based on the fair value of the assets managed or the contractual cash flows collected; and
- the frequency, volume and timing of sales of financial assets in prior periods, the reasons for such sales and expectations about future sales activity.

Transfers of financial assets to third parties in transactions that do not qualify for derecognition are not considered sales for this purpose, consistent with the Company’s continuing recognition of the

Financial assets – Assessment whether contractual cash flows are solely payments of principal and interest

For the purposes of this assessment, ‘principal’ is defined as the fair value of the financial asset on initial recognition. ‘Interest’ is defined as consideration for the time value of money and for the credit risk associated with the principal amount outstanding during a particular period of time and for other basic lending risks and costs (e.g. liquidity risk and administrative costs), as well as a profit margin.

Notes to the financial statements

5 *Financial assets – Assessment whether contractual cash flows are solely payments of principal and interest (Cont'd)*

In assessing whether the contractual cash flows are solely payments of principal and interest, the Company considers the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition. In making this assessment, the Company considers:

- contingent events that would change the amount or timing of cash flows;
- terms that may adjust the contractual coupon rate, including variable-rate features;
- prepayment and extension features; and
- terms that limit the Company’s claim to cash flows from specified assets (e.g. non-recourse features).

A prepayment feature is consistent with the solely payments of principal and interest criterion if the prepayment amount substantially represents unpaid amounts of principal and interest, on the principal amount outstanding, which may include reasonable additional compensation for early termination of the contract. Additionally, for a financial asset acquired at a discount or premium to its contractual par amount, a feature that permits or requires prepayment at an amount that substantially represents the contractual par amount plus accrued (but unpaid) contractual interest (which may also include reasonable additional compensation for early termination) is treated as consistent with this criterion if the fair value of the prepayment feature is insignificant at initial recognition.

Financial assets – Subsequent measurement and gains and losses

Financial assets at amortised cost	These assets are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss.
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Financial liabilities - Classification, subsequent measurement and gains and losses

Financial liabilities are classified as measured at amortised cost using the effective interest method. Interest expense and foreign exchange gains and losses are recognised in profit or loss. Any gain or loss on derecognition is also recognised in profit or loss.

iii. Derecognition

Financial assets

The Company derecognizes a financial asset when the contractual rights expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Company neither transfers nor retains substantially all of the risks and rewards of ownership and it does not retain control of the financial asset.

Financial liabilities

The Company derecognizes a financial liability when its contractual obligations are discharged or cancelled, or expire. The Company also derecognizes a financial liability when its terms are modified and the cash flows of the modified liability are substantially different, in which case a new financial liability based on the modified terms is recognized at fair value.

On derecognition of a financial liability, the difference between the carrying amount extinguished and the consideration paid (including any non-cash assets transferred or liabilities assumed) is recognized in profit or loss.

Notes to the financial statements

iv. Offsetting

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Company currently has a legally enforceable right to set off the amounts and it intends either to settle them on a net basis or to realize the asset and settle the liability simultaneously.

(c) Foreign currency transactions

Transactions denominated in foreign currencies are translated to Nigerian Naira (₦) at the foreign exchange rate ruling on the date of the transaction. Monetary assets and liabilities denominated in foreign currencies at the reporting date are retranslated to the functional currency at the rates of exchange prevailing at that date. Non-monetary assets and liabilities denominated in foreign currencies that are measured at fair value are retranslated to the functional currency at the exchange rate at the date that the fair value was determined. Foreign currency differences arising on retranslation are recognised in profit or loss.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction i.e. these are not retranslated.

(d) Property, plant and equipment

i. Recognition and measurement

Items of property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses. Property, plant and equipment comprise tangible items that are held for use in the supply of services or for administrative purposes and are expected to be used during more than one accounting period.

Cost includes expenditure that is directly attributable to the acquisition of the asset. Property, plant and equipment under construction are disclosed as capital work-in-progress. The cost of self-constructed asset includes the cost of materials and direct labour, any other costs directly attributable to bringing the assets to a working condition for their intended use including, where applicable, the costs of dismantling and removing the items and restoring the site on which they are located and borrowing costs on qualifying assets.

If significant parts of an item of property, plant and equipment have different useful lives, they are accounted for as separate items (major components) of property, plant and equipment.

An item of property, plant and equipment is derecognised up on disposal or when the asset is permanently withdrawn from use and no future economic benefits are expected from the disposal. Gains and losses on disposal of an item of property, plant and equipment are determined by comparing the proceeds from disposal with the carrying amount of property, plant and equipment, and are recognised in the profit or loss.

ii. Subsequent expenditure

Subsequent expenditure is capitalised only if it is probable that the future economic benefits associated with the expenditure will flow to the Company. The carrying amount of the replaced component is derecognised. The cost of day to day servicing of the property, plant and equipment is recognised in profit or loss as incurred.

iii. Depreciation

Depreciation is calculated to write off the depreciable amount, which is the cost of an asset, or other amount substituted for cost, less its residual value.

Depreciation is recognized in profit or loss on a straight-line basis over the estimated useful lives of each part of an item of property, plant and equipment which reflects the expected pattern of consumption of the future economic benefits embodied in the asset.

The estimated useful lives of property, plant and equipment for current and comparative period were as follows:

Notes to the financial statements

5 Depreciation (Cont'd)

Asset category	Useful live
Furniture & fittings	5 years
Computer equipment	3 years
Motor vehicles	4 years
Office equipment	5 years

Depreciation methods, useful lives and residual values are reviewed at each financial year end and adjusted if appropriate.

Capital work-in-progress is not depreciated. The attributable cost of each asset is transferred to the relevant asset category immediately the asset is available for use and depreciated accordingly.

(e) Intangible assets

i. Recognition and measurement

An intangible asset is recognised if, and only if, it is probable that the expected future economic benefits that are attributable to the asset will flow to the Company and the cost of the asset can be measured reliably. After initial recognition, the intangible assets, having indefinite life are carried at cost less any accumulated impairment losses. Those with finite useful lives are measured at cost less accumulated amortization and any impairment losses.

The Company's intangible assets with finite useful lives comprise acquired software and Bulk Electricity Purchase and Resale License.

ii. Subsequent expenditure

Subsequent expenditure is capitalised only when it increases the future economic benefits embodied in the specific intangible asset to which it relates. All other expenditure is recognised in profit or loss as incurred.

iii. Amortisation

Amortisation is calculated over the cost of the asset less its residual value. Amortisation is recognized in profit or loss on a straight-line basis over the estimated useful lives of intangible assets from the date that they are available for use, since this most closely reflects the expected pattern of consumption of the future economic benefits embodied in the asset. The estimated useful life for acquired computer software is 1-3 years while that of the operating license is 10 years. The operating license expired in November 2021 and the entity made an application to the Nigerian Electricity Regulatory Commission for the renewal of the license and it has been approved for an additional three years effective from 15 November 2021 to 14 November 2024.

(f) Finance income and finance costs

The Company's finance income and finance costs include:

- interest income
- bank charges
- the foreign currency gain or loss on financial assets and liabilities

Interest income or expense is recognised using the effective interest method.

The 'effective interest rate' is the rate that exactly discounts estimated future cash payments or receipts through the expected life of the financial instrument to the amortised cost of the financial liability. In calculating interest expense, the effective interest rate is applied to the amortised cost of the liability. Finance currency gains and losses are reported on net basis as either finance income or finance cost depending on whether foreign currency movements are in a net gain or net loss position.

(g) Equity

i. Share capital

The Company has only one class of shares, ordinary shares. Ordinary shares are classified as equity. When new shares are issued, they are recorded in share capital at their par value. The excess of the issue price over the par value is recorded in the share premium reserve.

Notes to the financial statements

(g) Equity (Cont'd)

Incremental costs directly attributable to the issue of ordinary shares net of any tax effects are recognised as a deduction from equity.

ii. Contribution from Federal Government

The Company benefits from funding from the Federal Government of Nigeria. These include Contributions by the Federal Government of Nigeria, Power Trading Capital, Bureau of Public Enterprises Escrow accounts and Central Bank of Nigeria Electricity Market Stabilisation funds. These funds are derived from budgetary appropriations and special funding arrangements to enable the Company carry out its mandate under the Electric Power Sector Reform Act (EPSRA). Funds from the government are recognized at the amount received as such contributions are not refundable. These funds are recognised and presented as component of equity.

(h) Government intervention (IAS 20)

Government interventions are initially recognized as deferred income at fair value if there is reasonable assurance that they will be received and the Company will comply with the conditions associated with the grant. They are then recognized in profit or loss as an other income on a systematic basis over the useful life of the associated asset.

Grants that compensate the Company for expenses incurred are recognized in profit or loss as a reduction from the related expense on a systematic basis in the periods in which the expenses are recognized.

(i) Cash and cash equivalents

Cash and cash equivalents comprise cash on hand; cash balances with banks and call deposits with original maturities of three months or less. Bank overdrafts that are repayable on demand and form an integral part of the Company's cash management are included as a component of cash and cash equivalents for the purpose of statement of cash flows.

(j) Impairment

i. Non-derivative financial assets

Financial instruments and contract assets

The Company recognises loss allowances for ECLs on financial assets measured at amortised cost. The Company measures loss allowances at an amount equal to lifetime ECLs, except for the bank balances for which credit risk (i.e. the risk of default occurring over the expected life of the financial instrument) has not increased significantly since initial recognition, which are measured at 12 month ECL. Loss allowances for trade receivables are always measured at an amount equal to lifetime ECLs. When determining whether the credit risk of a financial asset has increased significantly since initial recognition and when estimating ECLs, the Company considers reasonable and supportable information that is relevant and available without undue cost or effort. This includes both quantitative and qualitative information and analysis, based on the Company's historical experience and informed credit assessment and including forward-looking information. The Company assumes that the credit risk on a financial asset has increased significantly if it is more than 30 days past due.

The Company considers a financial asset to be in default when:

- the debtor is unlikely to pay its credit obligations to the Company in full, without recourse by the Company to actions such as realising security (if any is held); or
- the financial asset is more than 90 days past due.

Lifetime ECLs are the ECLs that result from all possible default events over the expected life of a financial instrument.

12-month ECLs are the portion of ECLs that result from default events that are possible within the 12 months after the reporting date (or a shorter period if the expected life of the instrument is less than 12 months).

Notes to the financial statements

(j) Impairment (Cont'd)

The maximum period considered when estimating ECLs is the maximum contractual period over which the Company is exposed to credit risk.

Measurement of ECLs

ECLs are a probability-weighted estimate of credit losses. Credit losses are measured as the present value of all cash shortfalls (i.e. the difference between the cash flows due to the entity in accordance with the contract and the cash flows that the Company expects to receive).

ECLs are discounted at the effective interest rate of the financial asset.

Credit-impaired financial assets

At each reporting date, the Company assesses whether financial assets carried at amortized cost are credit-impaired. A financial asset is 'credit-impaired' when one or more events that have a detrimental impact on the estimated future cash flows of the financial asset have occurred.

Evidence that a financial asset is credit-impaired includes the following observable data:

- significant financial difficulty of the debtor or issuer;
- a breach of contract such as a default or being more than 365 days past due;
- the restructuring of a loan or advance by the Company on terms that the Company would not consider otherwise;
- it is probable that the borrower will enter bankruptcy or other financial reorganisation; or
- the disappearance of an active market for a security because of financial difficulties.

Presentation of allowance for ECL in the statement of financial position

Loss allowances for financial assets measured at amortized cost are deducted from the gross carrying amount of the assets.

Write-off

The gross carrying amount of a financial asset is written off when the Company has no reasonable expectations of recovering a financial asset in its entirety or a portion thereof. The Company writes off a financial asset when there is sufficient information indicating that the debtor is in severe financial difficulty and there is no realistic prospect of recovery e.g. when the period within which the debt can be legally enforced has expired or the debtor is deceased, leaving no asset.

The Company expects no significant recovery from the amounts written off. However, financial assets that are written off could still be subject to enforcement activities in order to comply with the Company's procedures for recovery of amounts due.

ii. *Non-financial assets*

At each reporting date, the Company reviews the carrying amounts of its non-financial assets (other than inventories and deferred tax assets) to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated.

For impairment testing, assets are grouped together into the smallest group of assets that generates cash flows from continuing use that are largely independent of the cash flows of other assets or CGUs.

The recoverable amount of an asset or cash-generating unit is the greater of its value in use and its fair value less costs to sell. Value in use is based on the estimated future cash flows, discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or CGU.

An impairment loss is recognized if the carrying amount of an asset or CGU exceeds its estimated recoverable amount.

Impairment losses are recognised in profit or loss. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

Notes to the financial statements

(k) Employee benefits

i. Post employment benefits

Defined contribution plans

A defined contribution plan is a post-employment benefit plan under which an entity pays fixed contributions into a separate entity and will have no legal or constructive obligation to pay further amounts. Obligations for contributions to defined contribution pension plans are recognised as an employee benefit expense in profit or loss in the periods during which services are rendered by employees.

In line with the provision of the Pension Reform Act 2014, the Company has instituted a defined contribution based retirement benefit scheme for its staff. Employees contribute 8% and employer contribute 10% each of the employee's relevant emoluments.

The employee contributions to the scheme are funded through payroll deductions, while the Company's contribution is charged to profit or loss as employee costs in the period during which services are rendered by employees.

ii. Short-term employee benefits

Short-term employee benefit obligations are measured on an undiscounted basis and are expensed as the related service is provided.

A liability is recognized for the amount expected to be paid under short-term cash bonuses if the Company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee, and the obligation can be estimated reliably.

iii. End of service benefits

End of service benefits is a lump sum payment for qualifying employees who have spent a minimum of 3 years at the time of departure.

The calculation of end service benefits is performed annually by a qualified actuary using the projected unit credit method. Currently, this plan is not funded.

Remeasurements of the end of service benefits, which comprise actuarial gains and losses are recognized immediately in OCI.

iv. Termination benefits

Termination benefits are expensed at the earlier of when the Company can no longer withdraw the offer of those benefits and when the Company recognizes costs for restructuring. Where the benefits are not expected to be settled wholly within 12 months of the end of the reporting period, they are discounted.

(l) Provisions and contingent liabilities

Provisions

A provision is recognized if, as a result of a past event, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The unwinding of the discount is recognized as finance cost.

A provision for restructuring is recognised when the Company has approved a detailed and formal restructuring plan, and the restructuring either has commenced or has been announced publicly. Future operating losses are not provided for.

A provision for onerous contracts is recognized when the expected benefits to be derived by the Company from a contract are lower than the unavoidable cost of meeting its obligations under the contract. The provision is measured at the present value of the lower of the expected cost of terminating the contract and the expected net cost of continuing with the contract. Before a provision is established, the Company recognizes any impairment loss on the assets associated with that contract.

Notes to the financial statements

Contingent liabilities

A contingent liability is a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the company, or a present obligation that arises from past events but is not recognised because it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation; or the amount of the obligation cannot be measured with sufficient reliability.

Contingent liabilities are only disclosed and not recognised as liabilities in the statement of financial position.

(m) Operating profit/(loss)

Operating profit/(loss) is the result generated from the continuing principal revenue producing activities of the Company as well as other income and expenses related to operating activities. Operating profit/(loss) excludes net finance costs, minimum tax and income taxes.

(n) Statement of Cashflows

The cashflow statement is prepared using the indirect method. Changes in statement of financial position items that have not resulted in cashflows such as other non-cash items, have been eliminated for the purpose of preparing the statement. Dividends paid to ordinary shareholders are included in financing activities. Interest paid and interest received are included in financing and investing activities respectively; while bank charges are included in the operating activities. For the cashflow statement purposes, cash and cash equivalents comprises cash at bank and overdraft used for cash management purposes.

Notes to the financial statements

6 New and revised IFRS Accounting Standards

a) Accounting Standards, Interpretations and amendments not yet effective (but available for early adoption) for a 31 December 2023 year-end

Standard/Interpretation		Date issued by IASB	Effective date Periods beginning on or after	Summary of the requirements and impact assessment
Amendments to IAS 1	Non-current Liabilities with Covenants and Classification of Liabilities as Current or Non-current Liabilities	Oct-22	1-Jan-24	Under existing IAS 1 requirements, companies classify a liability as current when they do not have an unconditional right to defer settlement of the liability for at least 12 months after the end of the reporting period. As part of its amendments, the Board has removed the requirement for a right to be unconditional and instead, now requires that a right to defer settlement must have substance and exist at the end of the reporting period. The Company is in the process of determining the impact of these standards but expect an immaterial impact of the financial statements on initial adoption.
Amendments to IAS 7 and IFRS 7	Supplier Finance Arrangements	May-23	1-Jan-24	The amendments apply to supplier finance arrangements that have all the following characteristics. <ul style="list-style-type: none"> • A finance provider pays amounts a company (the buyer) owes its suppliers. • A company agrees to pay under the terms and conditions of the arrangements on the same date or at a later date than its suppliers are paid. • The company is provided with extended payment terms or supplier benefit from early payment terms, compared with the related invoice payment due date <p>The Company is in the process of determining the impact of these standards but expect an immaterial impact of the financial statements on initial adoption</p>

Notes to the financial statements

Standard/Interpretation		Date issued by IASB	Effective date Periods beginning on or after	Summary of the requirements and impact assessment
Amendments to IAS 21	Lack of Exchangeability	Aug-23	1-Jan-25	<p>The amendments clarifies:</p> <ul style="list-style-type: none"> • when a currency is exchangeable into another currency; and • how a company estimates a spot rate when a currency lacks exchangeability. <p>The Company is in the process of determining the impact of these standards but expect an immaterial impact of the financial statements on initial adoption</p>
Amendments to IFRS 10 and IAS 28	Sale or Contribution of Assets between an Investor and its Associate or Joint Venture	September 2014	The effective date of this amendment has been deferred indefinitely by the IASB.	<p>The amendments require the full gain to be recognised when assets transferred between an investor and its associate or joint venture meet the definition of a ‘business’ under IFRS 3 Business Combinations.</p> <p>The Company is in the process of determining the impact of these standards but expect an immaterial impact of the financial statements on initial adoption</p>

(b) Accounting Standards, Interpretations and amendments effective for a 31 December 2023 year-end

The following new and amended standards are not expected to have a significant impact on the Company’s financial statements;

- IFRS 17 Insurance Contracts and amendments to IFRS 17 Insurance Contracts
- Deferred tax related to Assets and Liabilities arising from a Single Transaction-Amendments to IAS 12
- Lease liability in a Sale and Leaseback (Amendments to IFRS Standards 16).

Notes to the financial statements

7 Revenue

	31-Dec-23	31-Dec-22
	₦'000	₦'000
<i>Revenue from contracts with customers</i>		
Electricity sales to customers * (i)	1,373,650,477	808,677,849
<i>Other revenue</i>		
Proceeds from Market Operator (ii)	2,247,281	1,707,315
	1,375,897,758	810,385,164
	31-Dec-23	31-Dec-22
	₦'000	₦'000
(i) <i>Electricity sales to customers is made up of;</i>		
Sales to Nigerian Electricity Distribution Companies	1,373,650,477	808,677,849
	1,373,650,477	808,677,849

*All of the revenue from sale of electricity is earned over time.

(ii) This relates to market revenue obtained from the Market Operator (MO) in line with the Rules for the transitional electricity market (TEM). These charges are deducted from payments made by the distribution companies and remitted monthly to the Company by the Market Operator.

8 Other income

	31-Dec-23	31-Dec-22
	₦'000	₦'000
Disposal of PPE	3,500	129
Other income	95	-
Total other income	3,595	129

9 Expenses by nature

(a) Cost of sales

	31-Dec-23	31-Dec-22
	₦'000	₦'000
Purchases- bulk electricity*	1,426,750,590	810,672,312
	1,426,750,590	810,672,312

*Amount represents capacity and delivered energy bills from power generating companies (GENCOs) under their different Power Purchase Agreements (PPAs) based on their tariff schedule.

Notes to the financial statements

9 Expenses by nature(cont'd)

(b) Administrative and distribution expenses

	31-Dec-23	31-Dec-22
	₦'000	₦'000
Personnel expenses (Note 12(a))	885,470	866,101
Auditors' remuneration (i)	24,338	22,185
Depreciation 14(a)	196,919	318,033
Amortisation charge 15 (a)	76,446	75,442
Board & Secretariat expenses	22,715	64,279
Training expenses	77,149	237,673
Communication and postage	17,398	2,570
Local and International Travels	155,614	501,857
Consultancy services	25,193	832,608
Legal and professional services	8,503	179,078
Internet access charges	10,522	10,234
Entertainment and meals	28,133	23,358
Medical expenses	77	15
Security expenses	10,445	9,342
Publicity and advertisement	1,997	30,977
Insurance	27,092	13,866
Vehicle running and maintenance	13,508	-
Service charge (Note 28(f))	33,530	58,761
Repairs and maintenance of building and office equipment	19,112	24,601
Computer and information technology supplies and licenses	55,644	160,809
Printing and stationery	19,946	51,606
Welfare expenses	150,675	193,032
Meetings and stakeholder engagements	15,854	89,552
Contract labour	210,056	255,700
Other operating expenses	101,687	47,046
Total operating expenses	2,188,023	4,068,725

- (i) Included in the audit fees above is the fee for the Uniform System of Accounting Audit amounting to ₦3.073 million (2022: ₦4.67million). KPMG Professional services did not provide any non-audit service to the company (2022: Nil).
- (ii) In 2023, the Company reclassified credit notes related to tariff shortfalls from administrative expenses to impairment expense, aligning with the intent of NERC's tariff shortfall orders. Consequently, ₦130.129 billion previously recorded under administrative expenses in the prior year has been reclassified as an impairment expense.

Notes to the financial statements

10 Finance income and finance costs

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	<u>₦'000</u>	<u>₦'000</u>
Finance income		
<i>On financial assets held at amortised cost:</i>		
Bank interest income	-	9
Interest on staff advance scheme	792	9,166
Total finance income	<u>792</u>	<u>9,175</u>
Finance cost		
Bank charges	1,044	7,385
Net foreign exchange loss	367,890,434	109,184,840
Interest expense on unpaid bulk electricity purchase (Note 24(b))	135,300,878	93,727,497
Interest on loan (Note 25(b))	-	29,642,725
Total finance costs	<u>503,192,356</u>	<u>232,562,447</u>
Net Finance Cost	<u>503,191,564</u>	<u>232,553,272</u>

11 Loss for the year

Loss for the year is stated after charging:

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	<u>₦'000</u>	<u>₦'000</u>
Depreciation (Note 14(a))	196,919	318,033
Ammortisation (Note 15(a))	76,446	75,442
Director's remuneration (Note 12(d))	59,721	101,027
Auditor's remuneration (Note 9(b))	24,338	22,185
Net foreign exchange loss (Note 10)	367,890,434	109,184,840
Personnel expenses (Note 12)	885,470	866,101

12 Employee costs

(a) Employee costs during the year comprise:

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	<u>₦'000</u>	<u>₦'000</u>
Salaries and wages	386,591	377,466
Pension costs- defined contribution plans	32,392	23,978
Service cost on employee benefit obligations (Note 26)	114,910	102,070
Holiday Allowance	213,898	201,209
Cost of Living Adjustment	61,839	61,080
Other emoluments	75,840	100,298
	<u>885,470</u>	<u>866,101</u>

(b) The average number of persons employed by the Company at the end of each year was as follows:-

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	<u>Number</u>	<u>Number</u>
Executive Management staff	5	3
Management staff	14	16
Non Management staff	13	20
	<u>32</u>	<u>39</u>

Notes to the financial statements

12 Employee costs(cont'd)

(c) Employee remuneration bands:

Employees whose emoluments were within the following ranges in the year were:

	31-Dec-23	31-Dec-22
	Number	Number
Below ₦5,000,000	2	7
₦5,000,001 - ₦10,000,000	15	19
₦10,000,001 - ₦15,000,000	6	4
₦15,000,001 - ₦20,000,000	4	6
Above ₦20,000,000	5	3
	32	39

(d) Directors' remuneration

Directors' remuneration charged to profit or loss are as follows:

	31-Dec-23	31-Dec-22
	₦'000	₦'000
Fees	48,204	92,997
Other emoluments	11,517	8,030
	59,721	101,027

(e) The directors' remuneration shown above includes:

Chairman	100	300
Highest paid director	37,005	37,005

Other directors who served during the year received emoluments in the following ranges:

	31-Dec-23	31-Dec-22
	Number	Number
Below ₦5,000,000	7	7
	7	7

13 Taxation

The President of the Federal Republic of Nigeria via an Official Gazette dated 25 November 2014, granted the company exemption from payment of income tax of any description provided under the Company Income Tax Act and any other legislation, which imposes tax on the income of companies in Nigeria. This is to be in effect for the life of the Company, but shall not apply to any NBET successor companies or affiliates of NBET. As a result of this, the company is not subject to income tax including deferred tax. No further disclosure is therefore considered relevant.

Notes to the financial statements

14 Property, plant and equipment

(a) The movement on these accounts during the year was as follows:

	Furniture & fittings	Computer equipment	Motor vehicles	Office equipment	Total
Cost	₦'000	₦'000	₦'000	₦'000	₦'000
Balance at 1 January 2022	724,542	119,447	926,583	380,573	2,151,145
Additions	320	699	139,043	27,855	167,917
Balance at 31 December 2022	724,862	120,146	1,065,626	408,428	2,319,062
Balance at 1 January 2023	724,862	120,146	1,065,626	408,428	2,319,062
Additions	200	9,969	700	109	10,978
Disposal	-	-	(5,093)	-	(5,093)
Balance at 31 December 2023	725,062	130,115	1,061,233	408,537	2,324,947
Accumulated depreciation					
Balance at 1 January 2022	581,797	79,643	722,957	239,424	1,623,821
Charge for the year	116,640	16,383	126,886	58,124	318,033
Balance at 31 December 2022	698,437	96,026	849,843	297,548	1,941,854
Balance at 1 January 2023	698,437	96,026	849,843	297,548	1,941,854
Charge for year	25,941	14,754	105,283	50,941	196,919
Disposal	-	-	(5,093)	-	(5,093)
Balance at 31 December 2023	724,378	110,780	950,033	348,489	2,133,680
Carrying amounts					
At 1 January 2022	142,745	39,804	203,626	141,149	527,324
At 31 December 2022	26,425	24,120	215,783	110,880	377,208
At 31 December 2023	684	19,335	111,200	60,048	191,267

- (b) The Company had no capital commitments during the year (2022: nil).
(c) There were no lien or encumbrances on the assets at year end (2022: nil).
(d) There were no borrowing cost capitalised during the year (2022: nil).

Notes to the financial statements

14 Property, plant and equipment (continued)

(e) Disposal of PPE

	31-Dec-23	31-Dec-22
	₦'000	₦'000
Cost of asset disposed	5093	-
Accumulated depreciation of asset disposed	(5,093)	-
Gain on disposal of property, plant and equipment(see note 8)	3500	-
Proceeds from disposal of PPE in the statement of cashflows	3500	-

15 Intangible assets

(a) The movement on these accounts during the year was as follows:

	License	Computer Software	Total
	₦'000	₦'000	₦'000
Cost:			
Balance at 1 January 2022	22,069	251,093	273,162
Additions	-	19,177	19,177
Balance at 31 January 2022	22,069	270,270	292,339
Balance at 1 January 2023	22,069	270,270	292,339
Balance at 31 January 2023	22,069	270,270	292,339
Accumulated amortization:			
Balance at 1 January 2022	12,819	60,795	73,614
Charge for the year	3,277	72,165	75,442
Balance at 31 January 2022	16,096	132,960	149,056
Balance at 1 January 2023	16,096	132,960	149,056
Charge for the year	3,254	73,192	76,446
Balance at 31 January 2023	19,350	206,152	225,502
Carrying amount			
At 1 January 2022	9,250	190,298	199,548
At 31 December 2022	5,973	137,310	143,283
At 31 December 2023	2,719	64,118	66,837

(b) Computer software are amortised over a 3 - 5 year period and is included in operating expenditure of the Company.

(c) License is amortised over a 3 year period and is included in operating expenditure of the Company.

Notes to the financial statements

16 Trade and other receivables

(a) Trade and other receivables comprise:

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	<u>₦'000</u>	<u>₦'000</u>
Receivables from international customers (i)	9,686,002	11,686,968
Receivables from local distribution companies- power sales(ii)	495,525,389	258,931,229
Interest on uncollected balances- distribution companies (iii)	749,056,275	749,056,275
Gas Aggregation Company of Nigeria (viii)	7,679,884	21,127,524
Market operator receivables (iv)	3,240,625	2,816,408
Regulatory tariff shortfall (v)	1,136,064,923	907,505,581
Employee receivables (vi)	286,247	265,840
Other receivables (vii)*	70,041,454	77,234,274
	<u>2,471,580,799</u>	<u>2,028,624,099</u>
Impairment allowance (Note 27(a))	(2,185,126,782)	(1,792,661,634)
	<u><u>286,454,017</u></u>	<u><u>235,962,465</u></u>

*Other receivables comprise receivables from the Ministry of Finance (Note 28c) and other sundry receivables

(i) <i>Receivables from international customers</i>	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	<u>₦'000</u>	<u>₦'000</u>
Receivables from international customers	9,686,002	11,686,968
Impairment allowance	(9,686,002)	(11,686,968)
	<u>-</u>	<u>-</u>
(ii) <i>Receivables from power sales</i>		
Receivables from power sales	495,525,389	258,931,229
Impairment allowance on receivables from power sales	(256,242,957)	(156,557,229)
	<u><u>239,282,432</u></u>	<u><u>102,374,000</u></u>
(iii) <i>Interest on uncollected balances</i>		
Interest on uncollected balances	749,056,275	749,056,275
Impairment allowance	(749,056,275)	(749,056,275)
	<u>-</u>	<u>-</u>
(iv) <i>Market operator receivables</i>		
Market operator receivables	3,240,625	2,816,408
Impairment allowance	(83,786)	(83,786)
	<u><u>3,156,839</u></u>	<u><u>2,732,622</u></u>

(v) *Regulatory tariff shortfalls*

In 2019, the Nigerian Electricity Regulatory Commission (NERC) issued an order "2016 - 2018 minor review of the Multi Year Tariff Order (MYTO) 2015 and minimum remittance order for the year 2019". This Order awarded the distribution companies (DISCOs), tariff shortfall for the years 2015 to 2018. Tariff shortfall represents the revenue gap arising from the difference between cost reflective tariffs and the actual end-user tariffs as determined by the Nigerian Electricity Regulatory Commission. In line with the orders, the tariff shortfalls which is funded by the Federal Government of Nigeria are classified separately from the Company's receivables from the DISCOs as the amounts are no longer collectible from the DISCOs.

Orders are issued yearly by NERC awarding tariff shortfalls and minimum remittance obligations to the DISCOs. The tariff shortfall is impaired to the extent of the PSRP grant that is available to the company as at year end (see Note 23)

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	<u>₦'000</u>	<u>₦'000</u>
Regulatory tariff shortfalls	1,136,064,923	907,505,581
Impairment allowance	(1,102,559,148)	(798,043,103)
	<u><u>33,505,775</u></u>	<u><u>109,462,478</u></u>

Notes to the financial statements

(vi) Employee receivables

On 1 July 2016, the company disbursed the first tranche of the staff advance scheme of ₦467,102,979; the second tranche of ₦97,760,644 was disbursed on 15 January 2017, and the third tranche of ₦107,112,584 was disbursed on 4 January 2018, which provided an upfront advance of the equivalent of six years furniture and rent allowance to eligible staff. The advance attracts an interest of 4% per annum, and repayment is through monthly deduction of rent and furniture allowance from benefitting staff.

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	₦'000	₦'000
Staff advance scheme	238,903	230,485
Staff advance	47,344	35,355
	<u>286,247</u>	<u>265,840</u>

(vii) Other receivables

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	₦'000	₦'000
Other receivables	70,041,454	77,234,274
Impairment allowance	(67,498,615)	(77,234,274)
	<u>2,542,839</u>	<u>-</u>

(viii) Receivable from Gas Aggregation Company of Nigeria

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	₦'000	₦'000
Gas Aggregation Company of Nigeria	7,679,884	21,127,524
Impairment allowance*	-	-
	<u>7,679,884</u>	<u>21,127,524</u>

*There is no exposure to credit risk, as this receivable is current.

(b) Reconciliation of changes in trade and other receivables to the statement of cash flows

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	₦'000	₦'000
Opening balance	235,962,465	1,420,447,246
Interest on staff advance scheme	792	9,166
Impairment loss for the year	(577,834,833)	(566,962,908)
Closing balance	(286,454,017)	(235,962,465)
Changes in trade and other receivables	<u>(628,325,593)</u>	<u>617,531,039</u>

The Company's exposure to credit risk and impairment losses related to trade and other receivables is disclosed in Note 27(a)

17 Other financial assets

(a) Other financial assets comprise:

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	₦'000	₦'000
Escrow funds	33,054,051	33,054,051
	<u>33,054,051</u>	<u>33,054,051</u>

This represents funds set aside in the Company's bank account, originally provided by the Bureau of Public Enterprises (BPE) from the proceeds of the privatization of generation companies—Egbin, Omotosho, and Olorunsogo. The funds were initially placed under an escrow arrangement with commercial banks to serve as payment security for these generation companies prior to being moved to the Central Bank of Nigeria.

Over time, payments totaling ₦20.94 billion have been made to the generation companies from this fund, leaving the net outstanding balance as of year-end. The total amount received from the Bureau of Public Enterprises is disclosed in Note 22.

(b) Reconciliation of changes in Other financial assets to the statement of cash flows

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	₦'000	₦'000
Opening balance	33,054,051	33,054,051
Closing balance	(33,054,051)	(33,054,051)
Changes in other financial assets	<u>-</u>	<u>-</u>

Notes to the financial statements

18 Cash and cash equivalents

Cash and cash equivalents comprise:

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	<u>₦'000</u>	<u>₦'000</u>
Cash with Central Bank of Nigeria TSA account (Naira)	42,527,774	58,982,168
Central Bank of Nigeria - Dollar Domiciliary account	29,706,819	115,227,292
	<u>72,234,593</u>	<u>174,209,460</u>

19 Share capital

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	<u>₦'000</u>	<u>₦'000</u>
<i>Authorized:</i>		
20,000,000 ordinary shares of ₦0.50 each	<u>10,000</u>	<u>10,000</u>
<i>Issued and fully paid:</i>		
20,000,000 ordinary shares of ₦0.50 each	<u>10,000</u>	<u>10,000</u>
Shareholders	Unit	Unit
Bureau of Public Enterprises	16,000,000	16,000,000
Ministry of Finance Incorporated	4,000,000	4,000,000
	<u>20,000,000</u>	<u>20,000,000</u>
Percentage distribution	%	%
Bureau of Public Enterprises	80	80
Ministry of Finance Incorporated	20	20
	<u>100</u>	<u>100</u>

The holders of ordinary shares are entitled to receive dividends when declared and are entitled to one vote per share at the general meetings of the company.

20 Contributions by the Federal Government of Nigeria

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	<u>₦'000</u>	<u>₦'000</u>
Contributions by the Federal Government of Nigeria	1,606,575,510	1,404,358,147
	<u>1,606,575,510</u>	<u>1,404,358,147</u>

The movement in this account is as follows:

	<u>31-Dec-23</u>	<u>31-Dec-22</u>
	<u>₦'000</u>	<u>₦'000</u>
At 1 January	1,404,358,147	643,265,871
Budgetary Appropriation (i)	194,146,448	171,341,081
Partial Risk Guarantee (PRG) commitment (ii)	8,070,915	38,249,890
Loan and tariff shortfall repayment	-	562,187,693
Mop up of unutilized funds	-	(10,686,388)
Balance, end of year	<u>1,606,575,510</u>	<u>1,404,358,147</u>

(i) This represents annual contributions from the Federal Government of Nigeria (FGN) through the Ministry of Power for operational activities of the Company. This contribution is based on the allocation to Nigerian Bulk Electricity Trading Plc in the annual national budget.

(ii) Amount represents payment made to Generating Companies by the Ministry of Finance to clear out historical tariff shortfalls in line with the Power Sector Recovery Program Financing Plan.

Notes to the financial statements

21 Power Trading Capital

Power Trading Capital represents funds appropriated to the Company to enable it to carry out its mandate as stated in the Electric Power Sector Reform Act and as laid out in the Power Sector Road

	31-Dec-23	31-Dec-22
	N'000	N'000
Power Trading Capital	25,521,249	24,410,981
	25,521,249	24,410,981

The movement in this account is as follows;

	31-Dec-23	31-Dec-22
	N'000	N'000
Opening balance	24,410,981	24,410,981
Additions*	1,110,268	-
Repayment	-	-
Closing balance	25,521,249	24,410,981

* This amount relates to refunds received from the Office of the Accountant General of the Federation (OAGF) during the year relating to an deduction made from the Power Trading Capital account in 2014.

22 BPE Escrow

These are funds set aside by the Bureau of Public Enterprises (BPE) as payment guarantee for the Power Purchase Agreements (PPAs) signed with the privatised Generating Companies (GENCOs).

	31-Dec-23	31-Dec-22
	₦'000	₦'000
BPE - Egbin Escrow	50,321,608	50,321,608
BPE - Olorunsogo Escrow	1,671,975	1,671,975
BPE - Omotosho Escrow	2,014,902	2,014,902
	54,008,485	54,008,485

₦20.94 billion has been used out of the money received to make payments to the applicable generating companies. The balance of the funds received has been disclosed in Note 17.

23 Deferred Income - PSRO

NBET is participating in the World Bank assisted Power Sector Recovery Operation (PSRO Program) to restore the financial viability of the power sector. During the year, the company received a sum of ₦134.63 billion (2022: ₦190.38 billion) for the settlement of new and historical tariff shortfalls in line with the PSRO financing plan.

	31-Dec-23	31-Dec-22
	₦'000	₦'000
Opening balance	109,462,478	39,491,965
Funds received	134,628,924	190,384,262
Tariff Shortfall Settlement	(210,585,628)	(120,413,749)
Closing balance	33,505,774	109,462,478

Reconciliation of Deferred Income-PSRO to cashflow

Opening balance	(109,462,478)	(39,491,965)
Closing balance	33,505,774	109,462,478
Balance to cashflow	(75,956,704)	69,970,513

Notes to the financial statements

24 Trade and other payables

(a) Trade and other payables comprise:

	31-Dec-23	31-Dec-22
	₦'000	₦'000
Trade payables- GenCos (i)	2,322,961,163	1,369,916,378
Trade payables- DisCos (ii)	1,998,335	-
Other Payables	436,556	575,758
Accrued expenses	224,890	202,901
	2,325,620,944	1,370,695,037
Statutory deductions	28,067	43,716
	2,325,649,011	1,370,738,753

(i) Trade payable - GENCOs represent the balance due to power generating companies (GENCOs) for energy received from them under their various Power Purchase Agreements (PPA). Interest is applied on the outstanding balances until paid in accordance with the PPAs.

The company's exposure to liquidity and market risks related to trade and other payables are disclosed in Note 27 (b).

(ii) This represents overpayments made by Yola Electricity Distribution Company as a result of the revision downwards of its Minimum Remittance Threshold by Nigerian Electronic Regulatory Commission(NERC).

(b) Reconciliation of trade and other payables to the statement of cash flows;

	31-Dec-23	31-Dec-22
	N'000	N'000
Opening balance	(1,370,738,753)	(1,093,255,267)
Interest on unpaid bulk electricity purchase (Note 10)	(135,300,878)	(93,727,497)
Net foreign exchange loss	(449,083,340)	(107,252,516)
Closing balance	2,325,649,011	1,370,738,753
	370,526,040	76,503,473

25 Loans and Borrowings

a) On 1 March 2017, the Federal Executive Council approved the emergency and long term power sector recovery plan and interventions to assure payment to the gas and generation sub sectors of the electricity industry. Under the plan, the Company entered into a loan agreement with the Central Bank of Nigeria. The loan has been fully repaid as at 31 December 2022.

(b) Reconciliation of changes in loans and borrowings to the statement of cash flows

31 December 2022	Total
Opening balance	1,389,174,175
Changes from financing cashflows	
Proceeds	26,933,356
Interest repayment	(145,715,152)
Principal repayment	(1,300,035,104)
Total changes	(1,418,816,900)
Liability-related other changes	
Interest expense	29,642,725
Closing balance	-

Notes to the financial statements

26 Employee benefit obligations

The Company operates an end of service benefits plan for qualifying employees of the company. The actuarial valuation of the benefit was carried out by Mustapha Hussein Olarewaju (FRC/2012/ICAN/00000000136) for Khahus Consulting Solutions Limited (FRC/2013/00000000001078).

The scheme is unfunded and is administered by the Company's Human Resources (HR) department. The defined benefit plan exposes the Company to actuarial risks such as longevity risk, interest rate risk and market (investment) risk.

	31-Dec-23	31-Dec-22
	₦'000	₦'000
Defined benefit obligations	457,685	486,965
The movement in the end of service benefit costs during the year was as follows:		
	31-Dec-23	31-Dec-22
	₦'000	₦'000
Balance at 1 January	486,965	418,537
Included in profit or loss		
Current service cost	54,040	52,981
Interest cost	60,870	49,089
	114,910	102,070
Included in other comprehensive income		
Actuarial gains due to experience	-	44,504
Actuarial losses due to change in assumptions	(66,050)	(78,146)
	(66,050)	(33,642)
Other		
Benefits paid	(78,140)	-
Balance at 31 December	457,685	486,965

Actuarial assumptions

Principal actuarial assumptions at the reporting date (expressed as weighted averages) fall under two broad categories.

These assumptions depict management's estimate of the likely future experience of the Company.

	31-Dec-23	31-Dec-22
Financial assumptions		
Discount rate (p.a.)	13.50%	12.50%
Average pay increase (p.a.)	12.00%	12.00%
Average rate on inflation (p.a.)	23.25%	15.92%

Demographic assumptions

Mortality in service

The rates of mortality assumed for employees are the rates published in the A67/70 Ultimate Tables, published jointly by the Institute and Faculty of Actuaries in the UK.

It is assumed that all the employees covered by the defined end of service benefit scheme would retire at age 60 (2022: age 60).

Notes to the financial statements

26 Demographic assumptions (Cont'd)

Withdrawal from service

<u>Age band</u>	<u>Rate</u>
Less than or equal to 30	3.00%
31 - 39	2.50%
40 - 49	2.00%
50 - 60	1.00%
60 - 65	0.00%

Sensitivity analysis

Reasonable possible changes at the reporting date to one of the relevant actuarial assumptions holding other assumptions constant, would have affected the defined benefit obligation by the amounts shown below:

		<u>Accrued liability</u>
		<u>₦'000</u>
Base		457,685
Discount rate	1%	421,717
	-1%	565,111
Salary increase	1%	564,733
	-1%	420,912
Mortality	Age rated up by 1 year	487,403
	Age rated down by 1 year	486,526

27 Financial instruments - financial risk management and fair values

Financial risk management

The Company has exposure to the following risks arising from financial instruments:

- Credit risk
- Liquidity risk
- Market risk

Risk management framework

The Board of Directors has the overall responsibility for the establishment and oversight of the Company's risk management framework, including implementation and monitoring of risk management policies. The board of directors is responsible for developing and monitoring the Company's risk management policies.

The Company's risk management policies are established to identify and analyse risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities. The Company, through its training and management standards and procedures, aims to develop a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Board of Directors oversees how management complies with the Company's risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to the risks faced by the Company.

(a) Credit risk

Credit risk is the risk of financial loss to the Company if a customer to a financial instrument fails to meet its contractual obligations and arises principally from the Company's receivables from customers and employees, as well as cash and cash equivalents.

Notes to the financial statements

(a) Credit risk(continued)

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

		31-Dec-23	31-Dec-22
	<i>Note</i>	₦'000	₦'000
Trade and other receivables	<i>16</i>	286,454,017	235,962,465
Cash and cash equivalents	<i>18</i>	72,234,593	174,209,460
		<u>358,688,610</u>	<u>410,171,925</u>

Impairment losses on trade and other receivables recognised in profit or loss were as follows.

	31-Dec-23	31-Dec-22
	₦'000	₦'000
Impairment loss/(reversal) on receivables from DISCOs	99,685,728	(84,302,653)
(Reversal of)/Impairment loss on other receivables	(9,735,659)	77,234,274
Impairment loss on regulatory tariff shortfalls*	489,885,731	564,628,414
(Reversal of)/Impairment loss on receivables from international	(2,000,967)	9,402,873
	<u>577,834,833</u>	<u>566,962,908</u>

*In 2023, the Company reclassified credit notes related to tariff shortfalls from administrative expenses to impairment expense, aligning with the intent of NERC's tariff shortfall orders. Consequently, ₦130.129 billion previously recorded under administrative expenses in the prior year has been reclassified as an impairment expense.

Trade and other receivables

The Company's exposure to credit risk is influenced mainly by the individual characteristics of each customer. However, management also considers the factors that may influence the credit risk of its customer base, including the default risk associated with the industry and country in which customers

The Company sells electricity to all the eleven distribution companies in Nigeria and international customers. To further mitigate credit risk and as contained in the vesting contracts signed with the distribution companies, the distribution companies provided bank guarantees covering- three months of energy supply. These guarantees are also reissued to the GENCOS. The Company does not have trade receivable and contract assets for which no loss allowance is recognised because of valid collateral.

The status of the bank guarantees as at the reporting date is as follows:-

Disco	Bank Guarantee	Date Posted	Issuing bank	Tenure
	₦			
ABUJA	4,789,784,289	18 Aug 2023	UBA	Bi annualy
BENIN	6,368,110,334	3 Aug 2023	FIDELITY	Annually
EKO	7,783,245,964	21 Jan 2015	ZENITH	Evergreen
ENUGU	6,368,110,334	9 Feb 2015	FIRST BANK	Evergreen
IBADAN	9,198,381,594	3 Feb 2015	POLARIS	Evergreen
IKEJA	10,613,520,000	20 Feb 2015	ZENITH	Evergreen
JOS	3,891,622,982	27 March 2015	UBA	Evergreen
KADUNA	6,300,000,000	3 Nov 2020	FIDELITY	Expired
KANO	5,660,542,519	6 Feb 2015	FIDELITY	Evergreen
PORT HARCOURT	4,599,190,797	10 Dec 2021	ECOBANK	Evergreen
YOLA	1,055,000,000	25 Sept 2023	ACCESS	Annually
	<u>66,627,508,813</u>			

Notes to the financial statements

(a) Credit risk(continued)

At 31 December 2023, the exposure to credit risk by type of counterparty was as follows.

	31-Dec-23	31-Dec-22
	₦'000	₦'000
Local distribution companies (DISCOs)	239,282,432	102,374,000
Market operator receivables	3,156,839	2,732,622
Regulatory tariff shortfalls	33,505,775	109,462,478
Gas Aggregation Company of Nigeria	7,679,884	21,127,524
Other Receivables	2,542,839	-
Employee Receivables	286,248	265,840
	286,454,017	235,962,465

Expected credit loss assessment for customers

The Company determined an ECL rate for each customer based on actual credit loss experience over the past three years. These rates are adjusted for using GDP forecasts, a macro-economic variable which is reflective of changes in economic conditions during the period over which the historical data has been collected, current conditions and the Company's view of economic conditions over the expected lives of the receivables.

The Company used an allowance matrix to measure the ECLs of trade and other receivables from each customer of receivables.

Loss rates are calculated using a "roll rate" method based on the probability of a receivable progressing through successive stages of delinquency to write-off.

The following table provides information about the exposure to credit risk and ECLs for trade receivables from customers as at:

31 December 2023	Weighted average loss rate	Gross carrying	Loss allowance	Credit impaired
	%	₦'000	₦'000	
Past due 1-90 days	33	227,083,175	75,013,733	No
Past due 91-180 days	45	131,234,925	59,469,189	No
Past due 180-270 days	62	34,423,647	21,363,771	No
Past due 270-360 days	85	16,048,498	13,661,120	No
Over 360 days	100	86,735,144	86,735,144	Yes
Interest receivables from DiSCos	100	749,056,275	749,056,275	Yes
		1,244,581,664	1,005,299,232	

31 December 2022	Weighted average loss rate	Gross carrying	Loss allowance	Credit impaired
	%	₦'000	₦'000	
Past due 1-90 days	42	90,951,351	38,569,013	No
Past due 91-180 days	50	65,833,680	33,202,701	No
Past due 180-270 days	64	40,957,152	26,158,097	No
Past due 270-360 days	88	21,554,837	18,993,208	No
Over 360 days	100	39,634,209	39,634,211	Yes
Interest receivables from DiSCos	100	749,056,275	749,056,275	Yes
		1,007,987,504	905,613,505	

Notes to the financial statements

(a) Credit risk(continued)

Expected credit loss assessment for regulatory tariff shortfalls, International customers and other receivables

The Company allocates each exposure to a credit risk grade based on data that is determined to be predictive of the risk of loss (including but not limited to external ranges, audited financial statements, and management accounts of customers) and applying experienced credit judgment. Credit risk grades are defined using qualitative and quantitative factors that are indicative of the risk of default and are aligned to external credit rating definitions from agencies (Moody's and Standard and Poors). In the current year, the company has done a specific impairment for these balances as the likelihood of recovery is low due to the long outstanding balances

ECL rate is calculated based on the probability of default and consideration of forward looking information.

The following table provides information about the exposure to credit risk and ECLs for regulatory tariff shortfalls, international customers and other receivables as at:

31 December 2023	Weighted average loss rate	Gross carrying	Loss allowance	Credit impaired
	%	₦'000	₦'000	
Regulatory tariff shortfalls	97	1,136,064,923	1,102,559,148	No
International customers	100	9,686,002	9,686,002	Yes
Other receivables	100	70,041,454	70,041,454	Yes
		1,215,792,379	1,182,286,604	
31 December 2022	Weighted average loss rate	Gross carrying	Loss allowance	Credit impaired
	%	₦'000	₦'000	
Regulatory tariff shortfalls	88	907,505,581	798,043,103	No
International customers	100	11,686,968	11,686,968	Yes
Other Receivables	100	77,234,274	77,234,274	Yes
		996,426,823	886,964,344	

Expected credit loss assessment for market operator receivables

The Company allocates each exposure to a credit risk grade based on data that is determined to be predictive of the risk of loss (including but not limited to external ranges, audited financial statements and management accounts of customers) and applying experienced credit judgement. Credit risk grades are defined using qualitative and quantitative factors that are indicative of the risk of default and are aligned to external credit rating definitions from agencies (Moody's and Standard and Poors).

ECL rate is calculated based on the probability of default and consideration of forward looking information.

Notes to the financial statements

(a) Credit risk(continued)

The following table provides information about the exposure to credit risk and ECLs for market operators as at:

31 December 2023	Weighted average loss rate	Gross carrying	Loss allowance	Credit impaired
	%	₦'000	₦'000	
Market operators	3	3,240,625	83,786	No
		3,240,625	83,786	

31 December 2022	Weighted average loss rate	Gross carrying	Loss allowance	Credit impaired
	%	₦'000	₦'000	
Market operators	3	2,816,408	83,786	No
		2,816,408	83,786	

Movements in the allowance for impairment in respect of trade and other receivables

	31-Dec-23	31-Dec-22
	₦'000	₦'000
Opening balance	1,792,661,634	1,355,828,630
Impairment loss for the year	577,834,833	566,962,908
Write-off of Tariff Shortfall receivable(i)	(185,369,685)	(130,129,904)
Closing balance (Note 16(a))	2,185,126,782	1,792,661,634

(i) Write-off in respect to tariff shortfalls issued in 2023 is as follows:

Distribution companies	31-Dec-23	31-Dec-22
	₦'000	₦'000
Abuja Electricity Distribution Company	10,120,618	5,925,122
Benin Electricity Distribution Company	25,409,205	17,760,854
Eko Electricity Distribution Company	21,720,066	13,740,986
Enugu Electricity Distribution Company	28,397,469	16,510,816
Ibadan Electricity Distribution Company	32,862,846	21,069,483
Ikeja Electricity Distribution Company	19,502,007	12,956,758
Jos Electricity Distribution Company	19,363,036	15,279,360
Kaduna Electricity Distribution Company	8,321,330	6,645,779
Kano Electricity Distribution Company	6,703,830	4,792,878
Port Harcourt Electricity Distribution Company	6,854,130	7,231,690
Yola Electricity Distribution Company	6,115,148	8,216,178
	185,369,685	130,129,904

Employee receivables

The company advances funds and salaries to employees for operational and personal activities respectively. To mitigate credit risk, the company monitors the progress of such activities which have been funded and makes monthly deductions from employee salary for salary advances. The Company reviews the balances on a periodic basis taking into consideration functions such as continued employment relationship and ability to offset amounts against transactions due to these employees. Where such does not exist, the amounts are impaired.

The company provides its eligible staff with an upfront advance of the equivalent of six years furniture and rent allowance. The loan which attracts interest of 4% per annum is repaid through monthly deduction of rent and furniture allowance of the benefitting staff. A lien is placed on the staff gratuity and group life insurance proceeds until the advance is fully liquidated within the maximum six year tenor. The company also provides an advance of housing and motor vehicle allowances to eligible staff which are repaid through monthly deduction of benefitting staff's housing and motor vehicle allowances.

Notes to the financial statements

Employee receivables(cont'd)

The Company did not recognise any impairment on its employee receivables as at 31 December 2023 (2022: Nil).

Cash and cash equivalents

The Company held cash and cash equivalents of ₦72.23 billion (2022: ₦174.21 billion) as at 31 December 2023. The cash and cash equivalents are held by the Central Bank of Nigeria which is the apex bank in Nigeria and therefore has a good credit rating.

Impairment on cash and cash equivalents has been measured on the 12-month expected loss basis and reflects the short-term maturities of the exposures. The company considers that its cash and cash equivalents have low credit risk because they are held with the CBN, which is the apex bank of Nigeria.

No loss allowance was recognised on cash and cash equivalents.

(b) Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation. This is achieved through several interventions from the Federal government through capital contributions from the Ministry of Finance and budgetary appropriation and the CBN Payment Assurance Facility which are all geared towards settling the balances due to the Power generating companies. During the year, the company also received an intervention fund from the World Bank amounting to ₦134.63 billion (2022: ₦190.38 billion) (Note 23). This is geared towards achieving the Power Sector Recovery Plan of improving the financial viability of the sector by settling the historical tariff shortfalls tied to balances due to generating companies.

Exposure to liquidity risk

The following are the contractual maturities of financial liabilities, including estimated interest payments and excluding the impact of netting agreements.

31 December 2023

	<i>Contractual cash flows</i>		
	Carrying Amount	Total	3 months or less
	₦'000	₦'000	₦'000
Non-derivative financial liabilities			
Trade and other payables (Note 24)*	2,325,620,944	2,325,620,944	2,325,620,944
	2,325,620,944	2,325,620,944	2,325,620,944

31 December 2022

	<i>Contractual cash flows</i>		
	Carrying Amount	Total	3 months or less
	₦'000	₦'000	₦'000
Non-derivative financial liabilities			
Trade and other payables (Note 24)*	1,370,695,037	1,370,695,037	1,370,695,037
	1,370,695,037	1,370,695,037	1,370,695,037

*These exclude statutory deductions.

Notes to the financial statements

(c) Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates and equity prices will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

The Company manages market risks by keeping costs low through various cost optimization programs. Moreover, market developments are monitored and discussed regularly, and mitigating actions are taken where necessary.

Currency risk

The Company is exposed to transactional foreign currency risk to the extent that there is a mismatch between the currencies in which sales, purchases, receivables and borrowings are denominated and the respective functional currency of the Company. The functional currency of the Company is primarily the Nigerian Naira (₦). The currency in which these transactions are primarily denominated is the US dollars (\$).

In managing currency risk, the Company aims to reduce the impact of short-term fluctuations on earnings. The Company's exposure to currency risk relates to importation of various materials and other plant and equipment and loans obtained. Generally, borrowings are denominated in currencies that match the cash flows generated by the Company's underlying operations. Although the Company has various measures to mitigate exposure to foreign exchange rate movement, over the longer term, however, permanent changes in exchange rates would have an impact on profit. The Company monitors the movement in the currency rates on an ongoing basis.

Exposure to currency risk

The Company's exposure to currency risk was based on foreign currency denominated balances as follows:

	31-Dec-23	31-Dec-22
	USD'000	USD'000
<i>Financial assets</i>		
Cash and cash equivalents	33,245	256,888
<i>Financial liabilities</i>		
Trade and other payables	(856,678)	(809,135)
Net exposure	(823,433)	(552,247)

The following significant exchange rates are applied during the year:

	Average rate		Reporting date spot rate	
	2023	2022	2023	2022
USD	649.63	423.299	951.79	448.55

The Company translates its foreign currency denominated transactions using the Central Bank of Nigeria rates.

Sensitivity analysis

A strengthening of the Naira, as indicated below, against the USD as at 31 December would have increased or decreased profit or loss as shown below. This analysis assumes that all other variables, in particular interest rates, remain constant.

	Profit or loss	
	Strengthening	Weakening
	₦'000	₦'000
31 December 2023		
USD (15% movement)	117,560,294	(117,560,294)
31 December 2022		
USD (15% movement)	37,156,532	(37,156,532)

Notes to the financial statements

Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company loans and payables to Generating Companies.

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments was:

	Carrying amounts	
	31-Dec-23	31-Dec-22
	₦'000	₦'000
Variable rate instruments		
<i>Financial liabilities</i>		
Payable to GENCOs (Note 24(a))	2,322,961,163	1,369,916,378
	2,322,961,163	1,369,916,378

The Company does not have any floating interest rate and does not account for any fixed rate financial assets at fair value through profit or loss. Therefore, a change in interest rates at the reporting date would not affect profit or loss or equity.

B Capital risk management

The Company's policy is to maintain a strong capital base so as to maintain investor, creditor and market confidence and to sustain future development of the business. Management monitors the return on capital as well as the level of dividend to all shareholders.

The Company monitors capital using a ratio of 'adjusted net debt' to 'adjusted equity'. For this purpose, adjusted net debt is defined as total liabilities less cash and cash equivalents. The equity comprises of all components of equity.

The Company's debt to adjusted capital ratio at the end of the reporting year was as follows:

	31-Dec-23	31-Dec-22
	₦'000	₦'000
Total liabilities	2,359,612,470	1,480,688,196
Less: Cash and cash equivalents	(72,234,593)	(174,209,460)
Net debt	2,287,377,877	1,306,478,736
Total equity	(1,967,611,705)	(1,036,941,729)
Debt to equity ratio	(1.16)	(1.26)

C Accounting classifications and fair values

The following table shows the carrying amounts and fair values of financial assets and financial liabilities. It does not include fair value information for financial assets and financial liabilities not measured at fair value subsequent to initial recognition, because the carrying amounts are a reasonable approximation of their fair values.

31 December 2023

	<i>Note</i>	<i>Carrying amount</i>		
		Amortised cost	Other financial liabilities	Total
		₦'000	₦'000	₦'000
Financial assets not measured at fair value				
Trade and other receivables	16	286,454,017	-	286,454,017
Cash and cash equivalents	18	72,234,593	-	72,234,593
		358,688,610	-	358,688,610
Financial liabilities not measured at fair value				
Trade and other payables*	24	-	(2,325,620,944)	(2,325,620,944)
		-	(2,325,620,944)	(2,325,620,944)

Notes to the financial statements

C Accounting classifications and fair values(cont'd)

31 December 2022

	<i>Note</i>	<i>Carrying amount</i>		
		Amortised cost	Other financial liabilities	Total
		₦'000	₦'000	₦'000
Financial assets not measured at fair value				
Trade and other receivables	<i>16</i>	235,962,465	-	235,962,465
Cash and cash equivalents	<i>18</i>	174,209,460	-	174,209,460
		410,171,925	-	410,171,925
Financial liabilities not measured at fair value				
Trade and other payables*	<i>24</i>	-	(1,370,695,037)	(1,370,695,037)
		-	(1,370,695,037)	(1,370,695,037)

*These exclude statutory deductions.

28 Related party transaction

(a) Parent and ultimate controlling party

The Parent Company is Bureau of Public Enterprises while the ultimate controlling party is the Federal Government of Nigeria.

(b) Bureau of Public Enterprises

The Bureau of Public Enterprises serves as the secretariat of the National Council on Privatization and is charged with the overall responsibility of implementing the council's policies on privatization and commercialization. The Bureau of Public Enterprises (BPE) is the majority shareholder of NBET with 80% Shareholding (16,000,000 units of shares). There were no transactions between NBET and BPE during the year (2022: Nil). There is no amount due to and from the Bureau of Public Enterprises as at year end (2022: Nil). The balance in equity as at year end was ₦54 billion (2022: ₦54 billion)

(c) Ministry of Finance

The Federal Ministry of Finance is the government body that manages the finances of the Federal Government of Nigeria, including managing, controlling, and monitoring federal revenues and expenditures, and also has a 20% shareholding in the company. The Ministry of Finance is represented by the Minister of Finance who sits on the board of the company as its chairperson.

The Ministry made payments to Generating Companies on behalf of NBET, during the year, in line with the Power Sector Recovery Financing Plan which requires the Federal Government to clear out historical tariff shortfalls. These amounts are included in equity as at year end.

During the years, the Company receives annual budgetary appropriation from the Ministry for the operational activities of the company

Notes to the financial statements

28 Related party transaction(cont'd)

(d) Ministry of Power

The Ministry of Power is the government body that is responsible for the provision of power across the country. The Ministry of Power is represented by the sitting Minister of Power who sits on the board of the company.

There were no transactions between NBET and Ministry of Power during the year (2022: Nil).

(e) Central Bank of Nigeria

The Central Bank of Nigeria (CBN) has provided certain facilities to the Company in line with various interventions in the power sector. In 2017, CBN provided a Payment Assurance Facility amounting to ₦701.94 billion. The Payment Assurance Facility has been fully paid in the prior year.

(f) Nigerian Electricity Regulatory Commission

The Company occupies the 2nd and 3rd floor of the Nigerian Electricity Regulatory Commission (NERC) building and pays an annual service charge. The transaction between the Company and NERC during the year amounted to ₦33.53 million (2022: ₦58.76 million), see note 9(b). There was no amount due to the NERC as at year end (2022: Nil).

(g) Key management personnel compensation

The key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly, including any Director (whether executive or otherwise) of that entity. The key management personnel are the Company's Directors and management staff. Key management personnel includes staff on the senior manager cadre and above. The compensation paid or payable to key management for employee services is shown below:

	2023	2022
	₦'000	₦'000
Salaries and other short term benefits		
Directors:		
- Fees	48,204	92,997
- Other expenses	11,517	8,030
	59,721	101,027
Management	256,721	268,491
	316,442	369,518

The service cost for key management personnel for the year 31 December 2023 is ₦11.8 million.

29 Commitments and contingencies

Financial commitments

The Company did not charge its assets to secure liabilities of third parties.

The Directors are of the opinion that all known liabilities and commitments have been taken into account in the preparation of these financial statements.

Contingent liabilities

The total contingent liabilities in respect of pending litigations as at 31 December 2023 is NGN 22.5 billion. Based on the independent legal advice, the directors are of the opinion that no material loss is expected to arise from these claims and as such, no provision has been recorded with respect to these claims. (2022: Nil).

30 World Bank Power Sector Recovery Operation

NBET is participating in the World Bank assisted Power Sector Recovery Operation (PSRO Program). For participation in the Program, NBET must fully meet the Eligibility Criteria and amount earned is determined by performance against a set of Disbursement Linked Results which terms are defined in Subsidiary Grant Agreement dated 23 September 2021. The achievement of performance by NBET is required to be verified by an Independent Verification Agent. The Program Expenditure Framework for PSRO Program comprises expenditures incurred in the following budget lines:

Notes to the financial statements

30 World Bank Power Sector Recovery Operation (Cont'd)

	<u>31 Dec 2023</u>	<u>31 Dec 2022</u>
	<u>₦'000</u>	<u>₦'000</u>
Tariff shortfalls		
New tariff shortfalls	240,618,988	130,129,904
Historical tariff shortfall arrears	2,367,178,804	2,237,048,900
Total expenditure requirements	<u>2,607,797,792</u>	<u>2,367,178,804</u>
Use of funds/ Program Expenditure Framework		
New tariff shortfalls	240,618,998	131,467,046
Historical (2015-2020) tariff shortfalls		
Historical tariff shortfall arrears	162,265,400	1,002,639,170
Total expenditure	<u>402,884,398</u>	<u>1,134,106,216</u>
Source of funds		
CBN PAF (debt-domestic)	-	883,562,563
FGN Direct budgetary contribution	185,369,685	130,129,904
World Bank PSRO	210,585,628	120,413,749
Ministry of Finance	6,929,085	-
Total	<u>402,884,398</u>	<u>1,134,106,216</u>

31 Going concern

The Company reported a loss after tax of ₦1.13 billion for the year ended 31 December 2023 (2022: ₦0.80 billion), as at same date, the Company's current and total liabilities exceeded its current and total assets by ₦1,933.91 billion ₦1,967.61 billion respectively (2022: ₦927.51 billion and ₦1,036.94 billion respectively). In addition, adverse economic factors have led to a significant increase in energy costs, thus straining the company's ability to meet its financial obligations to generating companies.

These conditions indicate the existence of a material uncertainty that may cast significant doubt on the Company's ability to continue as a going concern in the foreseeable future.

The Directors have considered the following in assessing the viability of the Company as part of its mitigation of its going concern risk:

- i. The Company is a Federal Government owned entity and continues to get funding to support its operations from the Federal Government of Nigeria (FGN). These funds are obtained through various sources such as grants, loans from the Central Bank of Nigeria (CBN) and budgetary allocations from the Federal Government. The Company received ₦194 billion in form of grants and budgetary allocations during the year. The grants and budgetary allocations utilized are not repayable. The Directors believe that the Company will continue to get the funding support in the future.
- ii. World Bank led Power Sector Recovery Plan (PSRP): The World Bank Group is assisting the FGN in executing a Power Sector Recovery Plan. The PSRP contains comprehensive measures for restoring the sector's financial viability, improving service delivery, and reducing its fiscal burden.

On the basis of the above, the Directors have a reasonable expectation that the Company will continue in operational existence for the foreseeable future and as such, to realize its assets and settle its liabilities in the ordinary course of business. Accordingly, these financial statements have been prepared on the basis of accounting policies applicable to a going concern.

Notes to the financial statements

32 Events after the reporting date

On 25 July 2024, the Nigerian Electricity Regulatory Commission (NERC) issued Order No. NERC/2024/058A titled “Order on the Transition to Bilateral Trading in the Nigerian Electricity Supply Industry”.

This Order seeks to advance the Electricity Market from the centralised bulk trading system managed by the Nigerian Bulk Electricity Trading Company Plc (NBET) to a bilateral contracting framework between Generation Companies (GenCos) and Distribution Companies (DisCos). The objectives are to foster a more competitive market structure and reduce the Federal Government's fiscal exposure.

NBET shall in the interim, continue to administer the fully effective contracts with the five GenCos listed in the Order on a “take-or-pay” basis. The capacity from the five plants shall be vested to DisCos based on the guaranteed share of capacity contained in their respective Vesting Contracts. NBET shall equally function as a Supplier of Last Resort to all grid connected GenCos and DisCos.

Residual capacity not traded with DisCos ("Residual Capacity") will be traded with NBET under interim agreements, maintaining current commercial terms. The gross residual capacity from all GenCos will form an energy pool traded through NBET on a take-and-pay basis ("NBET interim pool").

The company believes that the order indicates a role for NBET in the current market and is evaluating the full impact of the Order on the company and the entire sector.

Other national disclosures

Value added statement
for the year ended 31 December

	<u>2023</u>	%	<u>2022</u>	%
	<u>N'000</u>		<u>N'000</u>	
Revenue	1,375,897,758		810,385,164	
Bought in materials and services				
Local	<u>(2,005,614,611)</u>		<u>(1,489,872,856)</u>	
	(629,716,853)		(679,487,692)	
Other income	3,595		129	
Finance income	792		9,175	
	<u>(629,712,466)</u>	100	<u>(679,478,388)</u>	100
Distributed as follows:				
To Employees:				
Salaries, wages and defined benefits	885,470	-	866,101	-
To Providers of capital:				
Interest expense	503,192,356	(80)	123,370,222	(18)
Retained in the business:				
For replacement of PPE (depreciation)	196,919	-	318,033	-
For replacement of intangible assets (amortization)	76,446	-	75,442	-
To deplete reserves	<u>(1,134,063,657)</u>	180	<u>(804,108,186)</u>	118
	<u>(629,712,466)</u>	100	<u>(679,478,388)</u>	100

Financial summary

for the year ended 31 December 2023

Statement of profit or loss and other comprehensive income

	2023	2022	2021	2020	2019
	N'000	N'000	N'000	N'000	N'000
Revenue	1,375,897,758	810,385,164	819,390,577	731,366,388	655,561,256
Loss for the year	(1,134,063,657)	(803,871,924)	(817,831,742)	(569,507,349)	(112,525,343)
Other comprehensive income	66,050	33,642	(202,620)	(79,286)	-
Total comprehensive loss for the year	(1,133,997,607)	(803,838,282)	(818,034,362)	(569,586,635)	(112,525,343)

Statement of financial position

	2023	2022	2021	2020	2019
	N'000	N'000	N'000	N'000	N'000
Assets and Liabilities					
Non-current assets	258,104	520,491	726,873	745,038	965,138
Net current liabilities/assets	(1,933,906,350)	(927,512,777)	434,162,081	625,861,553	638,558,789
Non-current liabilities	(33,963,459)	(109,949,443)	(1,429,084,677)	(933,334,865)	(722,922,008)
Net liabilities	(1,967,611,705)	(1,036,941,729)	(994,195,723)	(306,728,274)	(83,398,081)
Equity					
Share capital	10,000	10,000	10,000	10,000	10,000
Contributions by the Federal Government of Nigeria	1,606,575,510	1,404,358,147	643,265,871	512,698,958	166,442,516
Power trading capital	25,521,249	24,410,981	24,410,981	24,410,981	24,410,981
BPE Escrow accounts	54,008,485	54,008,485	54,008,485	54,008,485	54,008,485
Accumulated deficit	(3,653,726,949)	(2,519,729,342)	(1,715,891,060)	(897,856,698)	(328,270,063)
Fair value reserves	(1,967,611,705)	(1,036,941,729)	(994,195,723)	(306,728,274)	(83,398,081)